

UNITED STATES
DEPARTMENT OF THE INTERIOR
G E O L O G I C A L S U R V E YSUBMIT IN TRIPLICATE
(Other instructions on the
reverse side)Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.N - 7951
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Leonard Federal	
3. ADDRESS OF OPERATOR 720 So. Colorado Blvd., Denver, Colorado 80222		9. WELL NO. 5	
4. LOCATION OF WELL (Report location clearly and in accordance with the State requirements. See also space 17 below.) At surface 1650' Fsl and 990' Fd, Unit I		10. FIELD AND POOL, OR WILDCAT	
14. PERMIT NO.		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec. 14, T26S, R37E	
15. ELEVATIONS (Show whether DF, RT, GK, etc.) 2995'		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
(Other)	☐

PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
ABANDON*	☐
CHANGE PLANS	☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐
FRACTURE TREATMENT	☐
SHOOTING OR ACIDIZING	☐
(Other) Deepen	☒

REPAIRING WELL	☐
ALTERING CASING	☐
ABANDONMENT*	☐
	☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-9-78 to 6-6-78

DRLD FROM 3265' (OLD TD) TO 3675'.
RAN 11 JTS 4½" 10.5# CSG. SET @ 3674'. TOP @ 3180'. CMT'D W/62
SX. PD 1:20 AM 5-14-78. WOC. RIH W/ 2 3/8 TBG. HYDROTESTED TO 5000
PSI. HELD OK. DRLD OUT 31' TO 3634 PBTD. PRESS TESTED CSG TO 500
PSI. HELD OK. PERF W/ 2-7/8" CSG GUN, Q/ JUNBO JET CHARGES W/ 4 JSPF 3356-
3368;. REMAINDER OF INT SHOR @ 1 JSPF: 3380-3422, 3428-3438, 3446-
3450, 3470-3474, 3484-3506, 3512-3536, 3560- 3570, 3578-3580. 130'
TOTAL. 175 HOLES. RIH W/ PKR, SEATING NIPPLE & 108 JTS 2-2/8" TBG. SET
PKR @ 3331'. OPEN BYPASS. SDON.
PREP TOPOH W / PKR & RUN PROD STRING. DISFP 10BBLs 15% MUD ACID DWN
TBG W/ PKR BYPASS OPEN. CLOSE BYPASS & PUT 500 PSI ON BACKSIDE -
OK. ACIDIZE W/ ADDITIONAL 50 BBLs. ACID W/200 BAL SEALERS. OVERDISP
ACID 2-1/2 BBLs W / GELLED WTR. GOOD BALL ACTION. ATR 6 BPM, ATP
1900, MAX TP 3000, ISIP 300. REL PKR & RESET @ 3331'. PUT 600 PSI ON
ANNULUS - OK. FRAC DWN TBG W/ 64,000 GALS X - LINKED GELLED WTR W/
104,000# 20/40 SD & 36,000# 10/20 in 2 STAGES, SEPARATED W/ 50 BALL
SEALERS. ATR 14.7 BPM, ATP 2600, MAX TP 2700, ISIP 700, 5 MIN SIP 650'
10 MIN SIP 600 PSI. 1833 BLWTR. TAG SAND @ 3507. CIRC TO CLN. PREP
TO TEST

18. I hereby certify that the foregoing is true and correct.

SIGNED Edward L. SmithDivision
Administrative Supervisor

DATE 6-30-78

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

