

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT REPLYING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(Other instructions on re-  
verse side)

BLM Roswell District  
Modified Form No.  
NMX60-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
NM-7951  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Leonard Brothers  
9. WELL NO.  
14  
10. FIELD AND POOL, OR WILDCAT  
South Leonard Queen  
11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec 14 T26S R37E  
12. COUNTY OR PARISH  
LEa  
13. STATE  
NM

1. OIL WELL ☐ GAS WELL ☐ OTHER Injection  
2. NAME OF OPERATOR  
United Gas Search, Inc.  
3. ADDRESS OF OPERATOR  
P. O. Box 755, Hobbs, New Mexico 88241  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
657' FNL & 1983' FWL of Section 14  
Unit B  
14. PERMIT NO.  
30-025-11985  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3003.4 GR  
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)

PULL OR ALTER CASING  
MULTIPLE COMPLETION  
ABANDON\*  
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

Set Bridge Plug

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

Work began 9/12/90. Set ret. bridge plug at  
3450. Treated with 2,000 gallons 15% HCL acid.  
Ran 2 7/8" plastic lined tubing with Guiberson  
A-1 packer set at 2650. Loaded annulus with  
KCL water. Returned to injection 10/1/90, 70  
bbls water per day at 280#.

RECEIVED  
NOV 30 11 45 AM '90  
CARTER  
ARL

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Hall  
(This space for Federal or State office use)

TITLE Agent

DATE 11/28/90

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side