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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87-	REQUEST		BLE AND AUTH L AND NATURA		N		
Operator United Gas Search, Inc.			We		eli API No. 30-025-11985		
Address							
c/o Oil Reports & Reason(s) for Filing (Check proper b		Inc., P.O. B	Other (Pleas		41.		
New Well		in Transporter of:		c expired,			
Recompletion X	Oil [	Dry Gas	Effec	tive Aug	gust 1, 1990		
If change of operator give name	Casinghead Gas Dwight A. Tip	Condensate L	x 755. Hobbs.	NM 882/	.1		
and address of previous operator		con, 1.0. bo		WI COLL	<u> </u>		
II. DESCRIPTION OF WE Lease Name		o. Pool Name, Includ	ing Formation		Kind of Lease	Lease No.	
			nard Queen		Cate, Federal OX ROC	NM-7951	
Location	/ ~ ~	,	1 <b>b</b>	1000		Fact	
Unit Letter B	: 557	Feet From The 1	North Line and	1407	_ Feet From The	East Land	
Section 14 Tow	enship 26 S	Range 37	E , NMPM,	<u>I</u>	⊿ea	County	
III. DESIGNATION OF TR	ANSPORTER OF	OIL AND NATU	RAL GAS		·		
Name of Authorized Transporter of Oil X or Condensate			Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77251-1183				
	Permian  The of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is		·		
El Paso Natural G			P.O. Box 149	2, El Pa	aso, Texas 7		
If well produces oil or liquids, give location of tanks.	Unit	Twp.   Rge.   268   37E	Is gas actually connect Yes	ed?   V	Vhen ? 10/25/89		
If this production is commingled with IV. COMPLETION DATA			<del></del>				
Designate Type of Complete	ion - (X)	ell Gas Well	New Well   Worko	ver Deep	en Plug Back Sa	ime Res'v Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	Tubing Depth		
Perforations			<u></u>		Depth Casing S	hoe	
	TUDING	CASING AND	CEMENTING DEC	CORD			
HOLE SIZE	TUBING, CASING AND E SIZE CASING & TUBING SIZE		DEPTH SET		SAC	SACKS CEMENT	
V. TEST DATA AND REQU OIL WELL (Test must be aft	JEST FOR ALLOW er recovery of total volum		he equal to or exceed to	n allowable for	r this depth or be for t	full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	0) 1000 01 01101	Producing Method (Flo	w, pwnp, gas l	ift, etc.)		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	<del></del>	
tengui or resc	Tuoing Fressure						
Actual Prod. During Test	Oil - Bbis.		Water - Bbls.		Gas- MCF		
GAS WELL	<u>,</u>		1				
Actual Prod. Test - MCF/D	Length of Test	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitor, back pr.)	Tubing Pressure (Shi	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	
VI. OPERATOR CERTIF	ICATE OF COM	PLIANCE					
I hereby certify that the rules and re	gulations of the Oil Conse	rvation		ONSER	VATION DI	VISION	
Division have been complied with a is true and complete to the best of n		ven above	Dota Asses	wod			
			Date Appro			***	
South Nolls			By				
Signature Donna Holler Agent			Quencial V				
Printed Name 8/29/90	505	Title -393-2727	Title	·			
Date		ephone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.