

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ WIW
2. NAME OF OPERATOR
TENNECO OIL COMPANY
3. ADDRESS OF OPERATOR
6800 Park Ten Blvd., San Antonio, TX. 78213
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 657' FNL & 1983' FEL.
AT TOP PROD. INTERVAL: Unit B
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input checked="" type="checkbox"/>
(other) <u>Convert to injection</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

5. L E NM-7951
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Leonard Brothers
9. WELL NO.
14
10. FIELD OR WILDCAT NAME
South Leonard Queen
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T26S, R37E
12. COUNTY OR PARISH Lea 13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3003.4' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Internally plastic coated tubing was run and a Guiberson Unipacker VI was at 3380', and 2% KCL water treated with corrosion inhibitor and oxygen scavenger was circulated between casing and tubing annulus. Water injection commenced 3-15-80; however, we have been unable to continuously inject, due to surface equipment problems, until 4-13-80. The injection rate on 4-21-80 was 252 BWIPD at 220#. If the pressure increases, 680# will not be exceeded.

RECEIVED

APR 23 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mary Hall TITLE PRODUCTION ANALYST DATE 4-24-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 30 1980

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