

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other

2. NAME OF OPERATOR  
TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR 78213

6800 Park Ten Blvd., Suite 200 N., S.A., TX.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 657' FNL & 1983' FEL, Unit B

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Reenter PXA

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X

5. LEASE

NM 7951

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Leonard Brothers

9. WELL NO.

14

10. FIELD OR WILDCAT NAME

SOUTH LEONARD QUEEN

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 14, T26S, R37E

12. COUNTY OR PARISH

Lea

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3003.4 G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-339.)

RECEIVED

U. S. GEOLOGICAL SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Cement plugs and new formation was drilled to 3600'. 5 1/2" 15.50# casing was run and cemented using 95 bbls. brine water with 3 gals. per 1000 gals. Morflo II and 20 bbls mudflush and 1600 sx. Halliburton Light w/18% salt + 150 sx of 50-50 class 'C' Poz -A w/ 5#/sx salt + 0.3% CFR-2. Circulate 200 sx. perforate Peurose 3478-87, 90-96, 3503-08, 12-20 w/1 JSPF. Perforate Queen 3382-3404, 12-18, 24-28, 3432-36 w/ 1 JSPF. Acidize with 6000 gals. 15% NE HCL & 100 ball sealers. Frac w/ 15,000 gals CO<sub>2</sub> + 15,000 gals. gelled 2% KCL water with 15,000 lb. 10-20 sand + 36,000 #20-40 sand with 35 ball sealers between the 2 equal stages. SI 1 hr. Flow back all load water & trace of oil & gas - (TSTM).

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

F. R. Bell

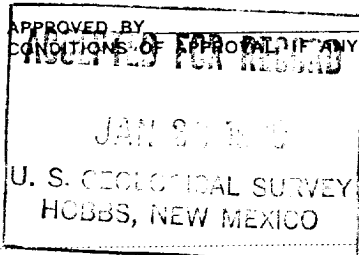
TITLE

Staff Production Analyst

DATE

1-18-80

(This space for Federal or State office use)



\*See Instructions on Reverse Side