

05/22/91
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MERIDIAN OIL COMPANY
DAILY DRILLING REPORT
WORKING INTEREST WELLS
H I S T O R Y

DDR107NB-C
PAGE: 2

WELL NAME	S		
OPERATOR	T		
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	P	U	
	E	S	MOI PART
			DP-NO

5-17-91

TD: 3,164 PBTD: 3,159

CO. MIRU WESTERN. FRAC YATES W/22,000 GAL 50 QUALITY CO2 & 59,000# 12/20 BRADY SAND. MAX 3600#, AIR 22, ISIP 700#. PUMP 2-6 PPG. LOST BLENDER PUMP UNABLE TO GET 8 PPG. FLUSH TO PERFS. UNABLE TO TREAT @ EXPECTED RATE OF 30 BPM. PRESSURES HIGHER THAN EXPECTED. SI 1-1/2 HRS OPEN 12/64" CHOKE 500# FTP TO PIT. OPEN TO 20/64" 400# FTP TO PIT. AFTER 2 HRS MAKING HVY MIST. LEAVE OPEN OVERNIGHT.

- AFE-NO: N916 AFE COST: \$ 100,500 PROPERTY: 0-128514-00

ECC: \$ 48,196

5-18-91

TD: 3,164 PBTD: 3,159

RUN RODS. 40# FCP ON 20/64" CHOKE. UNLOADING LIGHT MIST. KILL WELL W/ 2% KCL FW. REL PKR. TOH, LD 3-1/2" WORK STRING. TIH W/ 2-3/8" NC ON 2-3/8" TBG. TAG SAND @ 3000'. EST FOAM CIRC. WASH CLEAN TO 3159'. PU TO 3000'. ND BOP, NUWH. RU SWAB, TRIED TO KICK OFF FLWG BUT WOULD NOT MAINTAIN FLOW. REC 50'+ FLUID ON RUN. SION.

AFE-NO: N916 AFE COST: \$ 100,500 PROPERTY: 0-128514-00

ECC: \$ 52,446

5-19-91

TD: 3,164 PBTD: 3,159

TEMPORARILY DROPPED FROM REPORT ON 05/19/91

WO FRAC & PUMP UNIT. 150# SITP, 150# SICP. BLEW DOWN. REC NO FLUID. RU SWAB, REC 100' OIL. MADE 5 MORE RUNS, REC 10-20' FLUID, OIL. RIH W/ 2 X 1-1/2 X 12 RWBC, 115 3/4" RODS. SPACE OUT. RDMO PU. TURN TO PRODUCTION. TBG W/NC 2-3/8" LENGTH 30.25', SN LENGTH 1.10', 96 JTS 2-3/8" TBG LENGTH 2938.13', TOTAL LENGTH 2979.48'.

AFE-NO: N916 AFE COST: \$ 100,500 PROPERTY: 0-128514-00

ECC: \$ 64,096

Keywords: *Self-esteem, self-esteem threat, self-esteem threat sensitivity, self-esteem threat sensitivity scale, self-esteem threat sensitivity scale-2*

JUN 06 1991

Figure 1

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