

Heavy plug Material
Adapters—Material

Length
Size

Depth set

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from surface feet to 3164 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Unloaded well 1-10-36
/ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 34,483,000

Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1175

Mandeville & Thompson Inc. CONTRACT EMPLOYEES
Chickasha, Okla.

C. D. White

Driller

K. L. Beck

Driller

C. C. Fielder

Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	20	20	Red surface sand.
20	130	110	R & G sd & caliche
130	210	80	R & G sd
210	260	50	R shale
260	280	20	Coarse limey conglomerate of WATER
280	410	130	Red sand
410	580	170	Red sandy shale
580	1042	462	R sh & r rock TOP ANHYDRITE 1042'.
1042	1070	28	W anhy. some sh
1070	1080	10	R salty shale
1080	1150	70	W anhy & br dolo - TOP MAIN SALT 1150'.
1150	1210	60	W salt & anhy:
1210	1260	50	W anhy & G dolo.
1260	1280	20	R shy potash & W anhy.
1280	1390	110	Salt section BASE SALT 2718'.
1390	2718	1328	G & W anhy
2718	2738	20	Br dolo, some anhy. - TOP BR DOLO
2738	2790	52	SECTION 2738'.
2790	2830	40	W anhy some br dolo.
2830	2860	30	Br & G dolo & W anhy.
2860	3020	160	W anhy, R sh & G sh some green sh & br dolo
3020	3090	70	SECTION 3020'.
FROM	TO	TOTAL FEET	FORMATION

FORMATION RECORD continued