

AN	2000	300			
2-218	1124	800			
134	200	800			
DATE	TIME	DEPTH	TEMPERATURE	PRESSURE	REMARKS

Drilling and Cementing Record

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was sidetracked or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Drilling from surface to total depth of 3164' was accomplished with conventional manner, using mud as circulating medium.

Hole was first reduced at 2750'.

Drill stem test #1, 1-2-35 from 2750 to 3040' showed

490,000 cu.ft., gas daily, no oil. Tool open 40 minutes.

Drill stem test #2, 1-2-36, 3040' to 3142' showed 4,000,000 cu.ft., gas daily, no oil. Tool open 15 minutes.

Drill stem test #3, 1-3-36, 3040' to 3162' showed 8,000,000 cu.ft., gas daily, no oil. Tool open 23 minutes.

7" OD 24# seamless casing was then set and cemented in line at 3030' with 100 sacks El Toro Oilwell Special cement. Casing was

tested under 1200# pressure before and after drilling plug. Well connections were assembled and were tested under 1400# before unloading

well. Well was blown to atmosphere until flow cleaned up and was perfectly dry when gauged 34,483,000 cu.ft., daily, with shut in pressure of

1175#. Well shut in 1-10-36 as a satisfactory dry gas well, ready to be placed on production.

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