## District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

## Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

State of New Mexico

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## 2040 South Pacheco Santa Fe, NM 87505

☐ AMENDED REPORT

For the performance and Address of the producing Management Company P.O. Box 140907  P.O. Box 140907  P.O. Box 140907  API Number Office Code Producing Management Company P.O. Box 140907  API Number Office Code Producing Management Company P.O. Box 140907  Box 140907  API Number Office Code Producing Management Company Producing Management Code Producing	District IV 2040 South Pacheco	o, Santa Fe, I	NM 87505		Suntu	110, 1111 07	505				] AME	ENDED REPO	
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P.O. Box 149907    Project State   Project Sta			<sup>1</sup> <b>O</b> p	erator name									
Princip   Texas   75014   Produced   Princip			nagement	Company							162683		
**API Number** 30.0 30-025-11989 **Property Code** **Property State** **Property State** **Property Code** **Property State** *													
30-0 30-025-11989 Shodex Gas 83810  1 Property Code 9 Property Name 9 Weal Number 1  1 Property Code 9 Property Name 9 Weal Number 1  1 State Y  II.  III. "Surface Location 1  State				T					Change o	f Oper			
Property Cube   Property Name   State Y   Well Sumber   State Y   III.   Surface Location				5 Pool Name ates - S				<sup>6</sup> Pool Code					
State Y   1   1   1   1   1   1   1   1   1								83810			83810		
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UL- or ke n.   Section   Township   Range   Lot. Life   1980   North   1270   East   Lea		<del></del>			<del></del>	State	<u>e Y</u>			Щ.		_1	
H 16 26S 37E 1990 North 1270 East Lead  "Bottom Hole Location UL or lot no. Section Treately Range Let. Left Feat from the North-South Line Feat from the East/West line County  "Let Code "Producing Method Code "A Cac Connection Date "3" C-129 Formit Number "5" C-129 Elizative Date "7" C-129 Expiration Date  "III. Oil and Gas Transporter "I'morporer Manic and Address  20809 S1d Richardson 17" Transporter Manic and Address 17" Transporter Manic and Description 17" Transporter Manic and Description 17" Transporter Manic and Description 17" Transporter						T	1		<b></b>	<del>,</del>			
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Transporters   37 Transporter   30 Transporter   30 POD   31 O/G   22 POD ULSTR Location and Description   20809   Std Richardson   1763130   G											/est line	County	
18 Transporter ORD 21 OVG 22 POD LISTR Location and Description ORD 20809  S1d Richardson 1763130 G  1763130 G  V. Produced Water  29 POD 13 POD ULSTR Location and Description  V. Well Completion Data  23 Spud Date 29 Ready Date 27 TD 29 PERFORATIONS 29 Perforations 29 DHC, DC, MC  31 Hole Sie 22 Castring & Tubing Size 31 Depth Set 31 Special Security And Complete 10 Signature 29 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 The Pressure 40 Cast. Pressure 4	12 Lse Code	13 Producin	ng Method C	ode 14 Gas	s Connection Date	<sup>15</sup> C-129 Per	rmit Numbe	r 16	C-129 Effective	Date	<sup>17</sup> C-12	29 Expiration Da	
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