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DISTRIBUTION	NEW MEXICO OU	CONSERVATION COMMISSION					
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11				
FILE		AND	Effective 1-1-65				
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GA	S				
TRANSPORTER GAS							
OPERATOR PRORATION OFFICE	_						
Operator El Paso Natural Gas	Company						
Address	Company						
P. O. Box 1384 - Ja							
Reason(s) for filing (Check proper bo	(x)	Other (Please explain)					
New Well Recompletion	Change in Transporter of:						
Change in Ownership	Cil Dry G Casinghead Gas Conde	Tudicate Operator	and Update Files				
If change of ownership give name and address of previous owner							
-		01001					
Lease Name	LEASE	tme, including Formation					
State A			Kind of Lease				
Location		La Storage-rates / nwers	State				
Unit Letter ; ;	660 Feet From The South in	ne and <u>660</u> Feet From The	East				
		rectifient the					
Line of Section 16 , To	ownship 26-5 Range	<u> 37-Е , NMPM, Lea</u>	County				
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	a a a a a a a a a a a a a a a a a a a					
Name of Authorized Transporter of Oi	Il rer Condensate	Address (Give address to which approved	copy of this form is to be sent)				
	t t terrere t						
Name of Authorized Transporter of Co		Address (Give address to which approved	copy of this form is to be sent)				
El Paso Natural Gas		P. O. Box 1384 - Jal, Ne	ew Mexico				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When					
			ecember 29, 1937				
• <u>COMPLETION DATA</u>	ith that from any other lease or pool,	give commingling order number:					
Designate Type of Completi	on (X) Oil Well Gas Well	New Well Workover Deepen P	lug Back Same Res'v. Diff. Res'v.				
Date Spudded			ł 1				
Dure spluced	Date Compl. Ready to Prod.	Total Depth F	2.B.T.D.				
Pool	Name of Producing Formation	Top Oil/Gas Pay T	'ubing Depth				
Perforations		D	epth Casing Shoe				
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD					
		ULF IN SEI	SACKS CEMENT				
		1					
• TEST DATA AND REQUEST F OIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil and pth or be for full 24 hours)	must be equal to or exceed top allow-				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, e	tc.)				
Length of Test	Tubing Pressure	Casing Pressure C	hoke Size				
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	as-MCE				
	4	G	as - MCF				
·							
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF Gi	ravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure	Craina Deve					
		Casing Pressure Cl	hoke Size				
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION					
		OTE CONSERVATION	SN COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED					
		ВУ					
^	-						
$() \cap \cap \cap$		TITLE					
Non (Julian Don R. Balmer (Signature) Petroleum Engineer (Title) April 27, 1965		This form is to be filed in comp	bliance with RULE 1104.				
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,					
				(Da	ue)	well name or number, or transporter, o	r other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.