Submit 5 Coxies Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD. Artena, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| 1000 Rio Brazos Rd., Azzec, NM 87410  | RECUEST FOR ALLOWA   | BLE AND AUTHORIZATION                           |  |  |
|---|--|---|--|--|
| I.  |  | LAND NATURAL GAS                                |  |  |
| Operator  |  | Well API No.                                    |  |  |
| MERIDIAN OIL INC  | •  | 30.0  | 15-0312300                               |  |
| Address D O POV 51010   | MIDIAND TV 70710 101   | 0   |  |  |
| P. O. BOX 51810.  Resson(s) for Filing (Check proper box)   | MIDLAND, TX 79710-181  | Xi Other (Please explain)                       |  |  |
| New Well  | Change in Transporter of:  | <del></del>                                     | er from El Paso Natural.                 |  |
| Recompletion  | Oil Dry Gas :  | Gas Co. to Sid Richard                          |  |  |
| Change in Operator  | Casinghead Gas Condensate  | Company.  |  |  |
| susy suggests or branions obsessor  |  |   |  |  |
| IL DESCRIPTION OF WELL  | AND LEASE  | -   |  |  |
| Leans Name  | Well No.   Pool Name, includ   | ing Formation Kind o                            | Lease No., Federal for Fee LC D/ 4019    |  |
| Elliott Federa,   | 1 3 Kmdes  | Yates 7-R Since                                 | Foderal or Fee LC 064019                 |  |
| Location  | : 1980 Feet From The   | N Line and CLD Fo                               | er E The E                               |  |
| Unit Letter   | : 1980 Feet From The   |   | et From The Line                         |  |
| Section 17 Towaship   | , 26-5 Range 37  | NMPM, LRQ                                       | County                                   |  |
| THE DESIGNATION OF THE ASSESSMENT   |  |   |  |  |
| III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil   | SPORTER OF OIL AND NATU  | RAL GAS Address (Give address to which approved | come of this form is to be sent          |  |
|   |  | (0.00   | oopy of this form is to be serie,        |  |
| Name or Authorized Transporter of Casing  | head Gas. or Dry Gas 💢   | Address (Give address to which approved         | copy of this form is to be sens)         |  |
| Sid Richardson Carbon   |  | 201 Main Street, Ft. W                          |  |  |
| If well produces oil or liquids,  | Unit.   Sec.   Twp.   Rgs  | Is gas actually connected? When                 | 1 1/4                                    |  |
| If this production is commingled with that if   | <del></del>  | yes -   | 2/11                                     |  |
| IV. COMPLETION DATA   | note any other some or post, give continue   | ping them hance.                                |  |  |
| Decision Total Control  | Oil Well Gas.Well  | New Well   Workover   Despen                    | Plug Back   Same Res'v   Diff Res'v      |  |
| Designate Type of Completion  | _ ' _ '  |   |  |  |
| Date Spudded  | Date Compi. Ready to Prod.   | Total Depth                                     | P.B.T.D.                                 |  |
| Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation  | Top Oil/Gas Pay                                 | Tubing Depth                             |  |
|   |  |   |  |  |
| Perforations  |  |   | Depth Casing Shoe                        |  |
|   | TENDER CARDIO AND  | CONTRACTOR DECORD                               | 1  |  |
| HOLE SIZE   | CASING & TUBING SIZE   | DEPTH SET                                       | SACKS CEMENT                             |  |
| Trock State   | Orano a Tourio dize  | Je III de .                                     | 1  |  |
|   |  |   | 1  |  |
|   |  | İ   |  |  |
| V. TEST DATA AND REQUES   | TEOD ALLOWARIE   |   | <u>i</u>                                 |  |
| _   |  | n be equal to or exceed top allowable for this  | s depth or be for full 24 hours.)        |  |
| Date First New Oil Run To Tank  | Date of Test   | Producing Method (Flow, pump, gas lift,         |  |  |
|   |  |   |  |  |
| Longth of Test  | Tubing Pressure  | Casing Pressure                                 | Choke Size                               |  |
| Actual Prod. During Test  | Oil - Bhis.  | Water - Bbls.                                   | Gas- MCF                                 |  |
| The Duing lea   | OL - BOIL  | Wall - Black                                    |  |  |
| GAS WELL  |  |   |  |  |
| Actual Prod. Test - MCF/D   | Langth of Test   | Bhie. Condensate/MMCF                           | Gravity of Condensate                    |  |
|   | All the second s |   |  |  |
| Testing Method (pitot, back pr.)  | Tubing Pressure (Shut-in)  | Casing Pressure (Shut-in)                       | Choke Size                               |  |
|   |  |   |  |  |
| VL OPERATOR CERTIFIC  |  | OIL CONSERV                                     | ATION DIVISION                           |  |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above |  |   | OIL CONSERVATION DIVISION<br>FEB 0 5 '92 |  |
| is true and complete to the best of my knowledge and belief.  |  | Date Approved                                   |  |  |
| 6 0   | 11.00  | Bate Apploved ===                               |  |  |
| Esqui & Malk  |  | By ORIGINAL SIGNED BY JERRY SEXTON              |  |  |
| Signature Connie L. Malik, Regulatory Compliance Rep.   |  | DISTRICT I SUPERVISOR                           |  |  |
| Printed Name Title  |  | Title   |  |  |
| 1/22/92 91<br>Desta   | 15=688-6891<br>Telephone No.   | 1   |  |  |
| <b>₽</b>  | 4 Seephone Po.   |   |  |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- with Rule 111.

  2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 source be filed for each pool in analtiply completed wells.

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