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WELL NAME

MERIDIAN OIL COMPANY Y DRILLING REPORT .NG INTEREST WELLS Γ. MC. HISTORY

DDR107NB-C PAGE:

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OPERATOR

Е S MOI PART DP-NO -----

DIST: MIDLAND

ST : NM CNTY: LEA

ELLIOTT FEDERAL MERIDIAN OIL IN

PROP TD:

PROSPECT:

0.5 100.00% 47735A

4-29-91 4-28-91 TD: 3,123 PBTD: 3,065 SPUD DATE: 4-14-54 UNIT: H SEC: 17 TWN: 026S RNG: 037E

LOCATION : 1980 FNL & 660 FEL

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FIRST REPORT \*\*\*\*\*\*\*\*\*\*

INITIATED WORK TO REFRAC YATES. WILL ACDZ & FRAC MONDAY. MIRU XPERT. POH W/RODS. ND WH. NU BOP. TAGGED @ 3065'. TALLY OUT. WIH W/SCRAPER TO 3030'. POH. RAN 5 1/2" PKR, SN & 2 3/8" TALLY OUT. WILL W/SCRAPER TO 3030'. POH. RAN 5 1/2" PKR, SN & 2 3/8" TALLY OUT. WILL W/SCRAPER TO 3030'. POH. RAN 5 1/2" PKR, SN & 2 3/8" TALLY OUT. WILL W/SCRAPER TO 3030'. POH. RAN 5 1/2" PKR, SN & 2 3/8" TALLY OUT. WILL W/SCRAPER TO 3030'. POH. RAN 5 1/2" PKR, SN & 2 3/8" TALLY OUT. WILL W/SCRAPER TO 3030'. POH. RAN 5 1/2" PKR, SN & 2 3/8" TALLY OUT. WILL W/SCRAPER TO 3030'. POH. RAN 5 1/2" PKR, SN & 2 3/8" TALLY OUT. WILL W/SCRAPER TO 3030'. LOAD & TSTD CSG W/2% KCL TO 2500#. SD UNTIL MONDAY. AFE-NO: M971 AFE COST: \$ 74,000 PROPERTY: 0-128517-00 ECC: \$ 6,150

4-30-91

TD: 3,123 PBTD: 3,065

CLEAN OUT. RU WESTERN, ACDZ W/2000 GAL 7-1/2% & 200 BS. MAX 1100#, AIR 6, ISIP VAC. REL PKR. TIH TO 3030'. TOH. ND BOP, NU FRAC VALVE. FRAC W/48,000 GAL 50 QUALITY FOAM & 145,000# 12/20 BRADY SAND. MAX 1200#, AIR 30, ISIP 700#. RD WESTERN. NU FLOWLITE. SI 2 HRS. OPEN UP ON 12/64" @ 575#. CHANGED CHOKE TO 24/64" @ 510#. SDFN. AFE-NO: M971 AFE COST: \$ 74,000 PROPERTY: 0-128517-00 ECC: \$ 57,505

5-01-91

TD: 3,123 PBTD: 3,065

TEMPORARILY DROPPED FROM REPORT ON 05/01/91 TURN TO PRODUCTION. CP 40#. ND FRAC VALVE, NU BOP. GIH W/ TBG, TAG @ 2880'. CO TO 3065' W/FOAM. CIRC CLEAN. TOH. GIH W/PRODUCTION TBG & RODS, SPACED OUT. RDPU.

93 JTS 2-3/8" 4.7 J-55 TBG 2842.88 SN 1.10 27.55 MUD ANCHOR KB 8.00 2883.63

GIH W/ 2-1/2 X 1-1/4 X 16 RHBC, 112 3/4", 1 8' X 3/4", 16' X 1" POLISH ROD. TURN TO PRODUCTION.

AFE-NO: M971 AFE COST: \$ 74,000 PROPERTY: 0-128517-00

61,840 ECC: \$

5-13-91

TD: 3,123 PBTD: 3,065

TEMPORARILY DROPPED FROM REPORT ON 05/01/91. PULL TBG MONDAY. MIRU PRIDE 221. POH W/RODS & PUMP. NU BOP. TAG BTM W/TBG. FOUND SAND FILL @ 3045', BTM PERF 3002'. SET TBG @ 2946'. ND BOP, NUWH. CHANGED OUT 1-1/4" INSERT PUMP. RIH W/ RODS & PUMP. TRIED TO LOAD TBG W/WTR, UNABLE TO LOAD AFTER SEVERAL ATTEMPTS. POH W/RODS & PUMP. DROP STANDING VALVE IN TBG. PRESSURED UP & HELD 1500#. FISHED STANDING VALVE W/SANDLINE. RIH W/NEW 1-1/4" X 12' PUMP & RODS. COULD NOT LOAD TBG AGAIN. POH W/RODS & PUMP. GAS ANCHOR HAD IN IT, INDICATING MUD ANCHOR IS PLUGGED. WILL PULL TBG MONDAY. SDON.

74,000 PROPERTY: 0-128517-00 AFE-NO: M971 AFE COST: \$

ECC: \$ 63,740

5-14-91

TD: 3,123 PBTD: 3,065

TEMPORARILY DROPPED FROM REPORT ON 05/14/91

TURN TO PRODUCTION. TOH W/TBG, MA FULL OF SAND. TIH, SET TBG @ 2946'. RAN PUMP W/ STANLEY FILTER, 3/4" RODS, SPACED OUT. RDPU. TURN TO PRODUCTION.

AFE-NO: M971 AFE COST: \$ 74,000 PROPERTY: 0-128517-00 ECC: \$ 64,890