	O OIL CONSERV. LANEOUS REPO District Office a	ORTS ON W	ELLS	(Re	rm C-10 vised 3-5	
COMPANY IL Faco Mature	9	1010 (4. d)				
LEASE Elliott Federal DATE WORK PERFORMED	WELL NO3	UNIT	S 17 Jeinet	<u>T</u>	26 S R	37 8
This is a Report of: (Check Beginning Drilling Plugging	Operations		Results of Remedial Other	Work		

Detailed account of work done, nature and quantity of materials used and results obtained.

Subject well treated with 476 bhls. cil and 20,000# sand. An injection rate of 26 bhls. per minute was maintained through the treatment period with an injection rate of 22.4 bhls. per minute during the flush period. Breaking pressure was 1100#, injection pressure was 1500# during treatment, and 1750# while flushing. 124 bhls. cil used to load hele and 400 bbls. cil used to flush the well.

Well tested August 17, 1956 for an Absolute Open Flow of 6,200 MEFFD, increase of 2,800 MEFFD as a result of sandfrag treatment.

FILL IN BELOW FOR REMEDIAL WOR	K REPORTS ONLY				
Original Well Data:					
DF Elev. 2968 TD 3123 PBD 309	Prod. Int. 290				
Tbng. Dia 👷 Tbng Depth 🤐	Oil String Dia		ng Depth 1193		
Perf Interval (s) 2908-2912; 2910-8918; 2	920-29291 2930-2950	2951-2966;	2970-29801 2996-3002		
Open Hole Interval Produ	icing Formation (s)	Tates .	- 7 Rivers		
RESULTS OF WORKOVER:		BEFORE	AFTER		
Date of Test		5-12-54	8-17-56		
Oil Production, bbls. per day					
Gas Production, Mcf per day					
Water Production, bbls. per day		······			
Gas-Oil Ratio, cu. ft. per bbl.					
Gas Well Potential, Mcf per day		3,400	6,200		
Witnessed by P. N. Rendolph		El Paso Natural Gas Company (Company)			
OIL CONSERVATION COMMISSION	above is true a my knowledge Name Position R. T.	y that the inf nd complete <u>A</u> () Mright Pt	ormation given to the best of		
Date 10-99 1056	Company n	PRODUCTION ALL			