NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD 9:40

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not

R-5/2" 325 New 514 Temps Guide Surf	R. 37. R. NMPM Count	26.8 ,	mı				TEA 840 ACRES	Δ3
ill No. 3 in. 34 of 15 in. 1/4, of Sec. 17 in. 7 in. 26.5 in. 8 in. 1980 in. 1980 feet from 15 in. 1980 feet from 16 in. 1980 feet from 17 in. 1980 feet from 18 in. 1980 feet from 19 in.	R. 37 B. NMPN Count	26.8 ,	I 111				WELL CORRECT	LOCATE
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Section 17 If State Land the Oil and Gas Lease No. is			Lea	Pool,	•••••	100	Ja	•••••
me of Drilling Contractor. Peerless Well Service dress. A03 Republic Bank Building, Dellas, Terms evation above sea level at Top of Tubing Head. .19. OIL SANDS OR ZONES 1, from. IMPORTANT WATER SANDS Clude data on rate of water inflow and elevation to which water rose in hole. 1, from. 380 1, from. CASING RECORD SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS FERFORATIONS FE		feet from.	660	line and	Jorth	eet from	80 f	ll is 19
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casing record Size Weight Perform New or Used New								
CASING RECORD SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS P 8-5/8* 32# New 514 Texas Guide Surf 5-1/2* 15.5# New 3123 Halliburton 2 Stage Prod								
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5-1/2" 15.5# Hew 3123 Halliburton 2 Stage Fred	Surface		le	Tenna Gui	K1 4	Your		
MUDDING AND CEMENTING RECORD	Production		n 2 Stage	Halliburt				5-1/2*
MUDDING AND CEMENTING RECORD								
MIDDING AND CEMENTING RECORD								
AMOU!	AMOUNT OF	WID	NG RECORD					
	MUD USED	RAVITY						
11-1/4" 8-5/8" 514 300 Halliburton 9.2/ 20 sx								1-1/4"
7-7/8" 5-1/2" 3123 400 Halliburton 2 Stage 10.44 210 ax		LUAR	2 orage		400	123	5-1/2" 3	7-7/8"

ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

		sea irom		leet t		feet, an	d from		feet to	fe
able tools	were use	ed from		feet t	to	feet, an	d from		feet to	fe
					PRODU	UCTION				
4- D	•		Nay 12		, 19 54					
to Proc	ducing				-					
L WEL	L: The	production	during the firs	t 24 ho	urs was	••••••	ba	rrels of liq	uid of which	%
	was	oil;	9	was e	mulsion;		% wate	r; and	% was s	ediment. A.I
	Gra	vitv			••••••					
	*	-				3 400		Abaa'	luka (man Plass	
S WEL							A.C.F.	AUSO.	lute Open Flow	barrels
•	liqu	id Hydroca	rbon. Shut in P	ressure.	1227 lbs					
ngth of	Time Sh	ut in	24 hours		·					
PLEAS	SE IND	ICATE BE	LOW FORM	ATION	TOPS (IN CON	FORMANO	E WIT	H GEOGR	APHICAL SECTION (IF STATE)
		,	Southeastern					02002	Northwestern New	
Anhy		1050	•	Т.	Devonian			T.	Ojo Alamo	
	·····	_	***************************************		Silurian				Kirtland-Fruitland	
					Montoya	•••••		т.	Farmington	•
					Simpson				Pictured Cliffs	
			***************************************		McKee				Menefee	
. •					Ellenburger Gr. Wash				Point Lookout	
-	·								Dakota	
			***************************************						Morrison.	
Drinka	rd		••••••	T.				т.	Penn	
				T	*************************			Т.	**	
Tubbs.					***************************************	**************************************				
Abo		••••••	·····	т.	•					
Abo				T.				Т.		•
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Abo Penn				T.				т. т.		•
Abo Penn Miss	То	Thickness in Feet	1	T.	FORMATIC			Т.		
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Abo Penn Miss rom 0 380 410 540 075 760	To 380 410 540 1075 2760 2900	Thickness in Feet 380 30 130 535 1685 140	Surface Sand Red Bed Red shell Anhydrit Limeston	T. T. T. Formatic	FORMATIC	ON RECO	RD	T. T.		
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I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so fa
as can be determined from available records.	•
	June 28, 1954
Company or Operator El Paso Natural Gas Company	Address Box 1384, Jal, New Maxico
Name C. Zink	Position or Title
Larry C. Zink	