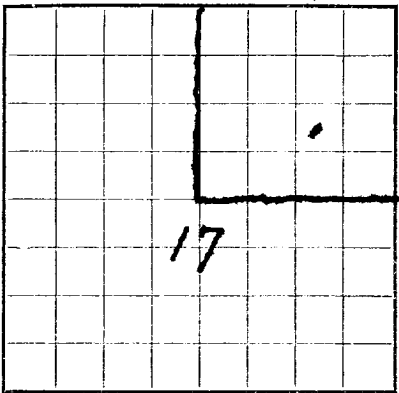


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 063916
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Grover C. Conrad Address Dallas Texas.
Lessor or Tract Elliott Field Jalco State New Mexico
Well No. 3 Sec. 17 T 26s R. 37e Meridian N.M.P.H. County Lea
Location 1980 ft. N. of N. Line and 660 ft. E. of E. Line of Sec 17 Elevation _____
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed L.B. Schlemmer
Date 5-10-54 Title Lea

The summary on this page is for the condition of the well at above date.

Commenced drilling April 14, 1954 Finished drilling April 26, 1954

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2908' to 2950' G No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 380' to 410' No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	32	8	Nat	514'	Tex Guide				
5 1/2	14	8	Ger	3123'	Float shoe collar		2908	2950	Prod

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	514'	300	Circulated	9.2	20 S
5 1/2	3123	300 Bottom 100 Top 2 stage	Halliburton	10.4	210 S

PLUGS AND ADAPTERS

Heaving plug—Material None Length X Depth set X
Adapters—Material X Size X

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 3123 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

April 26, 1954 Put to producing None, 19____

The production for the first 24 hours was X barrels of fluid of which X % was oil; X % emulsion; X % water; and X % sediment. Gravity, °Bé. X

If gas well, cu. ft. per 24 hours 3 1/2 MM? Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1475

EMPLOYEES

E. M. Wood, Driller G. G. Dickerson, Driller
T.E. Terry, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	380	380	Surface
380	410	30	Sand
410	540	130	Red Bed
540	1075	535	Red shells and clay
1075	2760	1685	Anhydrite & Salt
2760	2900	140	Lime
2900	3123	223	Lime & Sand

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
3500	3150	350	Shale & sand
3500	3000	500	Shale
3500	2900	600	Shale & sand
3500	2800	700	Shale
3500	2700	800	Shale & sand
3500	2600	900	Shale
3500	2500	1000	Shale & sand
3500	2400	1100	Shale
3500	2300	1200	Shale & sand
3500	2200	1300	Shale
3500	2100	1400	Shale & sand
3500	2000	1500	Shale
3500	1900	1600	Shale & sand
3500	1800	1700	Shale
3500	1700	1800	Shale & sand
3500	1600	1900	Shale
3500	1500	2000	Shale & sand
3500	1400	2100	Shale
3500	1300	2200	Shale & sand
3500	1200	2300	Shale
3500	1100	2400	Shale & sand
3500	1000	2500	Shale
3500	900	2600	Shale & sand
3500	800	2700	Shale
3500	700	2800	Shale & sand
3500	600	2900	Shale
3500	500	3000	Shale & sand
3500	400	3100	Shale
3500	300	3200	Shale & sand
3500	200	3300	Shale
3500	100	3400	Shale & sand
3500	0	3500	Shale

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sinker" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL