

(Nov. 1936)

Indian Agency.....

(SUBMIT IN TRIPLICATE)

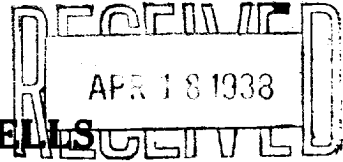
Land Office Las CrucesLease or permit No. 030181H.G. Moberly (c)

Allottee.....

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS



HOBBES OFFICE

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Wink, Texas April 14, 19 38H.G. Moberly (c)Well No. 1 is located 1650 ft. from XXX line and 330 ft. from XXX line of sec. 17
SE 1/4 of Sec. 17 26 S. 37 E. N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Eaves Area Lea County New Mexico
(Field) (County or Subdivision) (State or Territory)
The elevation of the derrick floor above sea level is 2967 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

In an effort to make a commercial producer of this well, which had been plugged and abandoned for several years, the heavy mud used in plugging was bailed out to a depth of 3075'. Two inch tubing was then run to 2836' with a packer set at 2796' in the 8 1/4" casing, which is cemented at 2880'. The tubing and packer was run on 2-16-38.

On 2-18-38 the well flowed 15 Bbls. oil in 24 hours. The well flowed at the rate of 10 Bbls. oil per day during the remainder of February and averaged 7 1/2 Bbls oil per day in March. At the present time the well is producing approximately 7 Bbls. pipe line oil per day, flowing with a gas-oil ratio of 3580.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas CompanyAddress Drawer KWink, TexasBy [Signature]Title District Superintendent.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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