Submit 5 Cooler Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

60683

P.O. Drawer DD, Anena, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec. NM 87410 REQUEST FOR ALLOW! BLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. 30.025 - 1199400 MERIDIAN OIL INC. Address BOX 51810, MIDLAND, TX 79710-1810 XI Other (Please expians) Reason(s) for Filing (Check pri New Well ge in Transporter of: To correct Gas Gatherer from El Paso Natural, Dry Gas Recompletion Oil Gas Co. to Sid Richardson Carbon & Gasoline П Change is Operator Condens Carinet Company sage of operator give sain IL DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, including Formation Lease No. Lease Nam Elliott 7.R Tederal Kholes Yates 2006/019 1980 Feet From The \_ Unit Letter Lea 26.5 37-6 Range NMPM. Counts III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condense or Dry Gas Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) Sid Richardson Carbon & Gasoline Co. 201 Main Street. Ft. Worth, TX 76102 If well produces oil or liquids, ... give location of tanks.... When ? Unit Rgs. i is gas actually connected? 126 37 yes IV. COMPLETION DATA SID RICHARDSON GASOLINE CO. - Eff. 3/1/93 Gas.Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Designate Type of Completion - (X) Total Depth Date Compi. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Performent Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET **HOLE SIZE** CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL (Test must be after recovery of total volume of load oil as Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Longth of Test Casing Pressure **Tubing Pressure** Gas- MCF Water - Bhis. Actual Prod. During Test GAS WELL. Bbls. Condenses MMCF GENTLY OF CONDENSE Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shad-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above FEB 05'92 is true and complete to the best of my knowledge and belief. Date Approved \_ Comi a Molilo By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Connie Regulatory Compliance Rep. Printed Name 1/22/92 91**5=**688-6891 FOR RECORD ONLY APR 30 1993

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111\_
- 2) All sections of this form must be filled out for allowable on new and recompleted wells:

man No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate-Form C-104 must be filed for each pool in multiply completed wells...

RECEIVED

MPR 2 8 1993

OCD HOBBS OFFICE