	For	rm C-103
OIIPIICA C	(Rev	vised 3-55)
NEW MEXICO OIL CONSE		
Submit to appropriate District Offic	EPORTS ON WELLS: 000	,
(Submit to appropriate District Onic		
COMPANY KI Paso Natural Gas Company	P. O. Box 1364; Jal, New	Nexico
(Add	ress)	
LEASE Jeanel Ellion Cowell NO.	1 UNIT 7 S 17 T	6 8 R 37 L
DATE WORK PERFORMED	A POQL	· · · · · · · · · · · · · · · · · · ·
This is a Report of: (Check appropriate I	olock) Results of Test of	Casing Shut-off
Beginning Drilling Operations	Remedial Work	
Plugging	T Other Results of S	andfrag treatment
Detailed account of work done, nature and	d quantity of materials used and	results obtained.
Subject well treated with 15,000 galls	ms oil, 1 pound of sand per galla	n. An injection
rate of h6.3 barrels per minute was my	intained inroughout the treatment	period with
an injection rate of 59.1 barrels per was 1550, injection pressure was 1600	Minte during the Index period.	le fluching.
107.55 barrels of oil used to load hol	is and kik berrels all used to flu	ish the well.
Well tested July 7, 1956 for an Absolu	ate Open Flow of 6,000 HCFPD, an i	increase of
2,000 HCFPD as a result of sandfund to		
i i		
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY	
FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	REPORTS ONLY	
	REPORTS <u>ONLY</u> Prod. Int. 2935-2970 Compl I	Date 10-12-53
Original Well Data: DF Elev. 2973 TD 2970 PBD		
Original Well Data: DF Elev. <u>2973</u> TD <u>2970</u> PBD	Prod. Int. 2935-2970 Compl I	
Original Well Data: DF Elev. <u>2973</u> TD <u>2970</u> PBD Tbng. Dia <u>2</u> [#] Tbng Depth <u>2950</u> C Perf Interval (s)	Prod. Int. 2935-2970 Compl I	
Original Well Data: DF Elev. <u>2973</u> TD <u>2970</u> PBD Tbng. Dia <u>2</u> [#] Tbng Depth <u>2950</u> C Perf Interval (s)	Prod. Int. 2935-2970 Compl I Dil String Dia 7 Oil String	
Original Well Data: DF Elev. 2973 TD 2970 PBD Tbng. Dia 2° Tbng Depth 2950 C Perf Interval (s) Open Hole Interval 2935-2970 Produc	Prod. Int. 2935-2970 Compl I Dil String Dia 7 Oil String ing Formation (s) Tates	Depth 2880
Original Well Data: DF Elev. 2973 TD 2970 PBD Tbng. Dia 2* Tbng Depth 2950 C Perf Interval (s) Open Hole Interval 2935-2970 Produc RESULTS OF WORKOVER:	Prod. Int. 2935-2970 Compl I Dil String Dia 7 Oil String ing Formation (s) Tates BEFORE	Depth 2880 AFTER
Original Well Data: DF Elev. 2973 TD 2970 PBD Tbng. Dia 2* Tbng Depth 2950 C Perf Interval (s) Open Hole Interval 2935-2970 Produc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day	Prod. Int. 2935-2970 Compl I Dil String Dia 7 Oil String ing Formation (s) Tates BEFORE	Depth 2880 AFTER
Original Well Data: DF Elev. 2973 TD 2970 PBD Tbng. Dia 2* Tbng Depth 2950 C Perf Interval (s) Open Hole Interval 2935-2970 Produc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	Prod. Int. 2935-2970 Compl I Dil String Dia 7 Oil String ing Formation (s) Tates BEFORE	Depth 2880 AFTER
Original Well Data: DF Elev. 2973 TD 2970 PBD Tbng. Dia 2* Tbng Depth 2950 C Perf Interval (s) Open Hole Interval 2935-2970 Produc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day	Prod. Int. 2935-2970 Compl I Dil String Dia 7 Oil String ing Formation (s) Tates BEFORE	Depth 2880 AFTER
Original Well Data: DF Elev. 2973 TD 2970 PBD Tbng. Dia 2* Tbng Depth 2950 C Perf Interval (s) Open Hole Interval 2935-2970 Produc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	Prod. Int. 2935-2970 Compl I Dil String Dia 7 Oil String ing Formation (s) Tates BEFORE	Depth 2880 AFTER
Original Well Data: DF Elev. 2973 TD 2970 PBD Tbng. Dia 2 Tbng Depth 2950 C Perf Interval (s) Open Hole Interval 2935-2970 Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	Prod. Int. 2935-2970 Compl I Dil String Dia 7 Oil String ing Formation (s) Tates BEFORE	Depth 2880 AFTER 7-7-56 6,000
Original Well Data: DF Elev. 2973 TD 2970 PBD Tbng. Dia 2 Tbng Depth 2950 C Perf Interval (s) Open Hole Interval 2935-2970 Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.	Prod. Int. 2935-2970 Compl I Dil String Dia 7" Oil String ing Formation (s) Tates BEFORE <u>10-12-54</u> <u>h.000</u> El Paso Natural Gas Company (Compar	Depth 2880 AFTER 7-7-56 6,000
Original Well Data: DF Elev. 2973 TD 2970 PBD Tbng. Dia 2 Tbng Depth 2950 C Perf Interval (s) Open Hole Interval 2935-2970 Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	Prod. Int. 2935-2970 Compl I Dil String Dia 7° Oil String ing Formation (s) <u>Tates</u> BEFORE <u>10-12-54</u> <u>k.000</u> <u>El Paso Matural Gas Company</u> (Company I hereby certify that the inform	Depth 2880 AFTER 7-7-56 6,000 y nation given
Original Well Data: DF Elev. 2973 TD 2970 PBD Tbng. Dia 2 Tbng Depth 2950 C Perf Interval (s) Open Hole Interval 2935-2970 Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by P. W. Bandolph	Prod. Int. 2935-2970 Compl I Dil String Dia 7" Oil String ing Formation (s) <u>Tates</u> BEFORE <u>10-12-5h</u> <u>k.000</u> <u>El Paso Matural Gas Company</u> (Company I hereby certify that the information above is true and complete to the structure of the struct	Depth 2880 AFTER 7-7-56 6,000 y nation given
Original Well Data: DF Elev. 2973 TD 2970 PBD Tbng. Dia 2 Tbng Depth 2950 C Perf Interval (s) Open Hole Interval 2935-2970 Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by P. W. Bandolph	Prod. Int. 2935-2970 Compl I Dil String Dia 7° Oil String ing Formation (s) <u>Tates</u> BEFORE <u>10-12-54</u> <u>k.000</u> <u>El Paso Matural Gas Company</u> (Company I hereby certify that the inform	Depth 2880 AFTER 7-7-56 6,000 y nation given

Title	PRORATION	MANAGER
Date		

Company El Paso Matural Gas Company