

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

0825 N. French Dr
Hobbs, NM 88240

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

PLEASE DESIGNATION AND SERIAL NO.

030181B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

Gruy Petroleum Management Co.

3. ADDRESS AND TELEPHONE NO.

P O Box 140907 Irving Tx. 75014-0907

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660 FNL & 1980 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

9-16-98

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

6-22-01

16. DATE T.D. REACHED

6-26-01

17. DATE COMPL. (Ready to prod.)

7-16-01

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

2977 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3200'

21. PLUG, BACK T.D., MD & TVD

3068'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Yates - 2936-2966

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Neutron/GR CCL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	Existing	1184'	12 1/4"	surface	-0-
5 1/2" J-55	15.5 #	3200'	7 7/8"	425 sx interfil C	-0-
				150 sx Prem TOC 1650'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	2981'	

31. PERFORATION RECORD (Interval, size and number)

2936'-2966' 4 spf

30 2001

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2936'-2966'	2000 gals 7 1/2% HCL
	70,000 gals 70 Quality Foam
	99,485# 16/30 Brady sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
7-16-01	Pumping 2" x 1 1/4" x 12'	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
7-16-01	24 hours				24	3	
FLOW, TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
	9			24	3		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

C-122 Back Pressure Test, electric log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Chris Farris

TITLE

Manager, Operations Adm.

DATE

10-2-01

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2890'		Sandstone and Dolomite	Yates	2890'	

RECEIVED
2001 OCT -9 AM 9:30
BUREAU OF LAND MANAGEMENT
FOSMELL OFFICE