

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

LC-030181B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8920003820

8. FARM OR LEASE NAME, WELL NO.

Rhodes Federal Unit # 171

9. API WELL NO.

30-025-11995

10. FIELD AND POOL, OR WILDCAT

Rhodes Yates- 7 Rivers Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 17 26S 37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

Gruy Petroleum Management Co.

3. ADDRESS AND TELEPHONE NO.

P O Box 140907 Irving Tx. 75014-0907

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660 FNL & 1980 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

9-16-98

15. DATE SPUDDED

6-22-01

16. DATE T.D. REACHED

6-26-01

17. DATE COMPL. (Ready to prod.)

7-16-01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

2977 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3200'

21. PLUG, BACK T.D., MD & TVD

3068'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Yates - 2936-2966

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Neutron/GR CCL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	Existing	1184'	12 1/4"	surface	-0-
5 1/2" J-55	15.5 #	3200'	7 7/8"	425 sx interfil C	-0-
				150 sx Prem TOC 1650'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	2981'	

31. PERFORATION RECORD (Interval, size and number)

2936'-2966' 4 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2936'-2966'	2000 gals 7 1/2% HCL
	70,000 gals 70 Quality Foam
	99,485# 16/30 Brady sand

33. PRODUCTION

DATE FIRST PRODUCTION 7-16-01		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2" x 1 1/4" x 12'				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7-16-01	HOURS TESTED 24 hours	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BSL.	GAS—MCF. 24	WATER—BSL. 3	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE 9	CALCULATED 24-HOUR RATE →	OIL—BSL.	GAS—MCF. 24	WATER—BSL. 3	OIL GRAVITY-API (CORR.) ---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

C-122 Back Pressure Test, electric log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Carol Davis

TITLE

Manager, Operations Adm.

DATE

10-2-01

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates	2890'		Sandstone and Dolomite

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2890'	