	e and a process of the			67/
			11,9	
orm C - 104		Mercura de la companya de la company		
7 TO4	OIL CONSERVATION		DIC	BA
The second secon	STATE OF N.J.		EF	GH
	REQUEST FOR AI	±U∥ABL±	LK	JI
Oil Well	Place Jal.	New Mexico	- 	
x Gas Well	Date Angus	t 7. 1950	MN	O P
Workover Well	Designate UN	IT well is lo	cated in	
	POOL Raves	_		
			-	
OTICA OF CONTLETION OF: (Le	ease) <u>Farnswor</u>	th foot foot	Well No. 2	
1980 Feet from North	Line 2210 hip 26 South	Range 37	<u>Kast</u> Line,	•
section 18 Townsh				
ATE STARTED June 10, 19	50 DATE	COMPLETED	June 30, 1950	
LEVATION D. F. 2958		L DEFTH D.F. RY TOOLS		
ABLE TOOLS ERFORATIONS DEPTH			2800 to 312	1
ERPORATIONS DEFIR	Ole of			
	CASING REC			
SIZE 9 5/8"	DEPTH SET	297	SAX CEMENT_	200
12E 7#	DEPTH SET	2800	SAX CEMENT	500 (2 stage
12E	DEPTH SET		SAX CENENT_	(tool et 1100
UBING RECORD	ACID RECORD		SHOT RECORD	·
TZE 20 DEPTH 3116	The second residence of the second se	NO	QTS. 160 qts	2934 to 3105
54 DDI III <u>0210</u>	NO. GALS.	NO	. QTS	
.: .	NO. GALS.	NO	. QTS.	
	FORMATION	TOPS		
C. Anhydrite 1120	T. Grayburg_		Miss.	
Γ. Salt	T. San Andres	T.	Dev.	
T. Salt D. Selt 2756 T. Yates 2934	T. Glorieta_	$\frac{T}{T}$.	Sil.	
J. Yates 2934	T. Drinkard	- 	Granite Vash	17 eq. (
T. Seven Rivers T. Queen	T. Penn.	\overline{T} .	Granite	-
DELXOR GAS PA	Y 2934 to 3121	WATER N	on e	
Initial Production Test			Flowing	5
Test after acid or shot		, , , , , , , , , , , , , , , , , , , 		
	13.4			
Initial Gas Volume 2.400	M cu.ft. per day			
PATE first oil run to tanks				
FIPE LINE TAKING OIL				1
REMARKS:	Co	OMPANY R. OI	SEN OIL COMPANY	/
	Q	TOMED BY	Macch	····
	5	TOMO DI	10	
			V	-

OIL CONSERVATION COM	MISSION BY:			

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

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It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which form 5.101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A.M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.