submit 5 Copies DISTRICT I O. Box 1980, Hobbs, NM 88240

DISTRICT II 1.0. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JISTRICT III 000 Rio Brizos Rd., Aziec, NM 87410			R ALLOWAI	BLE AND							
. TO TRANSPORT OIL AND NATURAL GAS								Well API No.			
Adress		• 					l				
P.O. Box 763 M	lidland	<u>, TX</u>	79702								
<pre>keason(s) for Filing (Check proper box)</pre>		a		U O	ther (Pla	ase expla	in)				
	01		Fransporter of:	-l	lliet	tive	4-1-9	0			
Accompletion	Oil Casinghead	_	Condensate	8.	0						
	<u>_</u>		P.O. Box	1206	Jal	NM 8	8252		· · · · · · · · · · · · · · · · · · ·		
I. DESCRIPTION OF WELL	AND LEA	SE									
Lesse Name		Well No.	Pool Name, laclud					of Lease	L	aas No.	
	deral	6	Scarboro	ugh Ya	tes	7 Ri	verse	Federal or Fee	LC-0	30180-A	
Location Unit Letter	_:16	50	Feet From The	<u>s</u> ц	ine and	990	F	eet From The	W	Line	
Section 13 Townsh	ip 26	-S	Range 36	-E ,I	NMPM,				Lea	County	
	•									county	
II. DESIGNATION OF TRAN											
Jame of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910 Midland, TX 79702						
Shell Pipe Line Corp.					Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural G				P.O.					79978	nu)	
f well produces oil or liquids,	Unit		Twp. Rge.				When			<u></u>	
ve location of tanks.	LI	13	265 36E	Y	eş			?			
this production is commingled with that	from any othe	er lease or p	ool, give comming	ling order nur	nber:						
V. COMPLETION DATA		100000		<u> </u>	<u> </u>					- <u>,</u>	
Designate Type of Completion	- (X)	Oil Well 	Gas Well 	New Well	i j woi i	tover	Deepen	Plug Back	Same Res'v	Diff Res'v	
)ate Spudded	Date Comp	I. Ready to I	Prod.	Total Depth			•	P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth		
								i uning Liepus			
erformions								Depth Casing	s Shoe		
	 T	IRING	SING AND	CEMENT		FCOR	<u>, </u>	<u> </u>			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
	1										
		-			<u> </u>	·					
TECT DATA AND DEOLE	TEODA			<u> </u>			· -	ļ			
TEST DATA AND REQUES				he equal to a		tion alla	unhla fan chi	, danth an ha f	- 6.11 24 have	-)	
ale First New Oil Run To Tank	Date of Test		IDDA DA ANA MASI	Producing M					ж јин 24 монг.	5.)	
							7,9				
ength of Test	Tubing Pressure .			Casing Pressure				Choke Size			
al Prod. During Test Oil - Bbls.				Water - Bbls.				Gas- MCF			
	L	······						l			
AS WELL	Length of To			Bbls. Conde	nente/h4	MCE		Gravity of Co			
CILLE FIGE TOR - MICFID	Leagun or 1	per		DOID. CODOS		MCI			MOCULALS		
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Choke Size			
	L			 			<u></u>				
I. OPERATOR CERTIFIC						CON	SERV			N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.								• •• ••	- 100	•	
IN NAA					a wht	proved					
House A Allongh											
Signature Real A With auto Desuglas					By ORIGINAL SIGNED BY JERRY SEXTON						
Bruce A. WilbANKS - OperAfor Printed Name Title											
1-3-91	915	682	1547	ιπθ					·	·	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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