Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico .rgy, Minerals and Natural Resources Departm.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		OTR/	ANS	SPORT OF	L AND NA	TURAL G					
Operator Lanexco, Inc.	Lanexco, Inc.					Well API No.					
Address P.O. Box 1206	Jal,	, NM	8	8252							
Reason(s) for Filing (Check proper box)					Ou	161 (Please expl	ain)				
New Well Recompletion	Oil	Change in	_	paporter of:							
Change in Operator	Casinghead	Gas	· ·	adensate							
of change of operator give name Sa	ba Enei	rgy,	In	c. 4500	W. Il	linois	Midla	nd, TX	79703		
II. DESCRIPTION OF WELL	AND LEA	SE									
Farnsworth "A" Federal 6 Scarbord								of Lease No. Federal or Fee LC - 030180-A			
Location	165	50	_	t From The	outh	3 3 and	0990 -	eet From The	Eas	twest	
Unit Letter	: 26-9	3		26_	r		<u>/_/-C</u> F	eet From The	Lea	Line	
			Ran	ike	1.0	МРМ,			пси	County	
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTE	R OF O		AND NATU	RAL GAS Address (Gi	ve address to w	hich approve	copy of this	form is to be s	ient)	
Shell Pipe Line Corp.					P.O. Box 1910 Midland, TX 79702					02	
Name of Authorized Transporter of Case El Paso Natrual G	or Dry Gas			Address (Give address to which approved P.O. Box 1492 E1			l copy of this form is to be sent) Paso, TX 79978				
If well produces oil or liquids,	Unit	Sec.	Twp. Rge. Is gas actually connec		y connected?		When ?				
ye location of tanks. f this production is commingled with the	I (mm any othe	13	4	6S 36E		es her	L	?			
V. COMPLETION DATA	i nom eny our	or reason	μω,	gree communing	nag Order Ban						
Designate Type of Completion	n - (X)	Oil Well	·	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
					CTC) (C) (C)	NG DEGGE		<u> </u>			
TUBING, CASING AT HOLE SIZE CASING & TUBING SIZE					CEMENTI	NG RECOR DEPTH SET	D		SACKS CEMENT		
TEST DATA AND REQUE IL WELL (Test must be after					be equal to or	exceed top allo	wable for thi	s depth or he	for full 24 hou	ere l	
ate First New Oil Run To Tank	Date of Test					ethod (Flow, pu			, or , and 2 v / 10 a		
ength of Test	Tubing Pressure				Casing Press	ıre	··	Choke Size			
		•							C. MCF		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
osting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
/I. OPERATOR CERTIFIC	ATE OF	СОМР	LIA	NCE				L			
I hereby certify that the rules and regu	lations of the O	il Conser	vation	1		DIL CON	SERV	ATION	DIVISIO	N	
Division have been complied with and is true and complete to the best of my			en abc	DV6	Date	Approved	4	FI	EB 19	1990	
121:0.	~ 0				Daile	• •					
Signature					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Mike Copelanc					Tialo						
Printed Name 2-15-90	5(05-39			Title.						
Date		1 cle	phone	: NO.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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