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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

I.			R ALLOWA							
Operator	TO TRANSPORT OIL AND NATURA					Well API No.				
Lanexco, Inc.		·							<del></del>	
P.O. Box 1206	Jal,	NM 88	252							
Reason(s) for Filing (Check proper box) New Well		Change in T	Transporter of:	Ou	her (Please expl	ain)				
Recompletion	Oil	I	Dry Gas							
Change in Operator	Casinghead aba Ene		Inc. 45	W OO	Illinoi	s Midl	and TX	7970	₹	
and address of previous operator			IIIC, 40	, , , , , , , , , , , , , , , , , , ,	11111101	5 HIGI			·	
II. DESCRIPTION OF WELL Lease Name			Pool Name, Includ	ing Formation	<del></del>	Kind	of Lease	1	ease No	
Farnsworth "A" Federal 7 Scarborough Yates 7 Rive State, Federal or Fee LC-030180-A										
Location Unit Letter M	_ :6	60 <u> </u>	Feet From The	South Lin	ne and99	<u>0</u> Fe	et From The	West	Line	
Section 18 Townshi	26-S	S	Range 37-E	E , N	ІМРМ,			Lea	County	
III. DESIGNATION OF TRAN	SPORTE	R OF OIL	L AND NATU							
Name of Authorized Transporter of Oil Shell Pipe Line Co	Address (Gi	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910 Midland, TX 79702								
Name of Authorized Transporter of Casinghead Gas					Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit     L		Twp.   Rge. 26S   37E		P.O. Box 1492 El Paso, TX 79978  Is gas actually connected? When?  Yes ?					
f this production is commingled with that	from any othe	r lease or po	ool, give comming	ling order num	nber:					
V. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	Same Res'v	Diff Res'v	
Designate Type of Completion - (X)  ale Spudded   Date Compl. Ready				Total Depth	İ	<u> </u>	ļ <u>i</u>			
Date Spudded	Date Compl. Ready to Prod.			some proper			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth			
Perforations				<u></u>				Depth Casing Shoe		
									· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
							ONONO CEMENT			
/. TEST DATA AND REQUES )IL WELL (Test must be after re				be equal to or	exceed too allo	owable for this	denth or he fo	r full 24 hour	re l	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
_ength of Test	Tubing Pressure			Casing Pressure			Choke Size	Choke Size		
	_			NV. DU			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.	Water - Duis.			Oas- MCI		
GAS WELL	1			<del></del>			1			
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Press	sure (Shut-in	)	Casing Pressure (Shut-in)			Choke Size			
/I. OPERATOR CERTIFICA	ATE OF	COMPL	IANCE		OII	IOED: (	ATION:			
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief:				Date Approved FEB 1 3 1990						
Signature Danie				By_	By ORIGINAL CIONED BY JERRY SEXTON					
Mike Copeland Production Supt.				<b></b>			DISTRICT 1	¥لب⊈ € «ئيو . ئون و	÷ **	
2-8-90	50	5-395	<del>-</del> 3956	Title						
Date		Teleph	one No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.