HOBBS OFFICE O. C. C.

NO. OF COPIES RECI			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	l	
OPERATOR			
BRODATION OFFICE			İ

Area Superintendent

December 2, 1965

(Title)

(Date)

O & 4 NMOCC

1 JWB

1 JMG 1 Susp

NEW MEXICO OIL CONSERVATION REPOMISSION 45 AM 165 Form C-104 and C-110

SANTA FE	REQUEST F	OK ALLOWADEL	Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRAI	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	AUTHORIZATION TO TRAI	HO OIL OIL AND HATOIME O	· ·-		
[RANSPORTER OIL					
GAS	N	AME CHANGED:			
OPERATOR PROPATION OFFICE		ROM: PAN AMERICAN PL	TD CODD		
Operator	1 (O: AMOCO PRODUCTION	CO		
Pan American Petrole	oum Corporation EF	FECTIVE: 2-1-71			
Box 68 - Hobbs, New	Mexico				
Reason(s) for filing (Check proper box		Other (Please explain)			
New Well	Change in Transporter of:	Pool Name Changed	From Jalmat-Oil		
Recompletion	Oil Dry Gas	per Order R-2999			
Change in Ownership	Casinghead Gas Condens	sate			
If change of ownership give name					
and address of previous owner					
I. DESCRIPTION OF WELL AND	LEASE		Kind of Lease		
Lease Name Farnsworth "A"		ne, Including Formation orough Yates Seven River			
Location	FOO. 1 Boars	orough rates better matter			
1 4	60 Feet From The South Line	e and 990Feet From T	The West		
Unit Letter ; OC					
Line of Section 18 , To	wnship 26 Range	37 , ммрм,	Lea County		
TO THE PARTY OF THE AMERICAN	TO OF OIL AND MATURAL CA	S			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	ped copy of this form is to be sent)		
		Box 1910 - Midland, Tex	as 79701		
Shell Pipe Line Corp. Name of Authorized Transporter of Ca	singhead Gas X or Dry Gas	Address (Give address to which approx			
El Paso Natural Gas (Co.	Box 1384 - Jal New Mex	ico		
If well produces oil or liquids,	Unit Sec. Twp. Rge. E 18 26 37	Yes	 NA		
give location of tanks.		<u> </u>			
If this production is commingled win V. COMPLETION DATA	th that from any other lease or pool,				
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v		
Designate Type of Completi		Total Depth	P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	Total Deptil			
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
			Depth Casing Shoe		
Perforations			Depth Casing Shoe		
	TURING CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
DESCRIPTION OF	COD ALLOWARD E' (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allo		
V. TEST DATA AND REQUEST FOIL WELL	able for this de	epth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ji, eic.)		
	Tubing Pressure	Casing Pressure	Choke Size		
Length of Test	Tubing Fleasure				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Float Test 1801/15					
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
			TION COMMISSION		
VI. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION		
		APPROVED	, 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by: V. B. STALEY		,			
		B¥			
		TITLE			
(cas	To the terring r		compliance with RULE 1104.		
•		as a series and for allow	wable for a newly drilled or deepene		
(Signature)		well, this form must be accompa	anied by a tabulation of the deviation		

well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Secarete Forms C-101 must be filed for each pool in multiple completed wells.