Form 9-331a
(March 1942)

Budget Bureau No. 42-R358.1.
Approval expires 11-30-49.

(SUBMIT IN TRIPLICATE)

Land Office Las Cruces

Lease No. 030180-A

Unit C. M. Farnsworth "A"

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Hobbs, New Mexico Feb 27, 1950

Well No. 3 is located 680 ft. from {N/S} line and 660 ft. from {E/W} line of sec. 18

NW¼ NW¼ (¼ Sec. and Sec. No.) T-26-S (Twp.) R-37-E (Range) NMPM (Meridian)

Eaves (Field) Lea (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 2957 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Subsequent to receiving approval on July 7, 1949, for repairing the subject well, the following operations have been performed to date.

Ran Lane Wells Log. Plugged back 3114 to 3051 with 50 sx cement, and capped the cement plug with 11' of plastic to 3040'. Perforated 2996-2980 foot interval with four shots per foot. On subsequent tests by gas lift the well produced approximately 300 bbl of fluid per day of which 1% was oil and 99% water.

The following additional remedial work is proposed in order to recomplete the well as a commercial producer. Set drillable retainer at 2955' for squeezing perforated interval 2980-2996 with cement. Following plug back the 2925-2945 foot interval will be perforated with ½ shaped charges per foot for testing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas Company

Address Box F, Hobbs, New Mexico

Approved March 1, 1950

M. H. Soyster
District Engineer

By Ralph H. Hennekson

Title Field Superintendent

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