

NEW MEXICO OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE August 8, 1955

TO: Stanolind Oil & Gas Company

Box 68

Hobbs, New Mexico

Gentlemen:

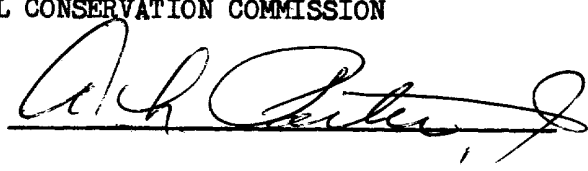
In accordance with the provisions of Commission Order No. R-520, your Farms -
worth A 5 F 18-26-37 which, according to our
(Lease) (Well No.) (S.T.R.)
records, is producing from the Yates or Seven Rivers formation, will be placed in the
Jalmat Pool effective October 1, 1955, and from that date
forward will be subject to the Commission's rules and regulations governing that pool.

You are hereby instructed to file Form C-110 in Quintuplicate with the Hobbs
Office showing the change in pool designation not later than September 1, 1955. If
you desire to produce this well into common tankage with other wells in another pool
which are located on the same basic lease, please incorporate the following statement
on the form C-110: "Permission is hereby requested to produce this well into common
storage with wells on the same lease currently prorated in _____ pool."

If you do not agree with this classification of your well you should notify
this office in writing immediately.

Failure to file Form C-110 by the specified time will result in Allowable
cancellation.

OIL CONSERVATION COMMISSION

BY 

OCC Santa Fe

cc: Oil Transporter Shell Pipeline Company
Gas Transporter El Paso Nat'l. Gas. Co.
Well File

U. S. LAND OFFICE **Las Cruces**

SERIAL NUMBER LC 030180 A

LEASE OR PERMIT TO PROSPECT
C. Farnsworth A #26

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Stanolind Oil and Gas Co. Address Philcade Building, Tulsa,
Lessor or Tract C. Farnsworth Field Eaves ^{Oklahoma} State New Mexico
Well No. 5 Sec. 18 T. 26 S. R. 37 E. Meridian NMPM County Lea
Location 1980 ft. ^{xx} _S of N. Line and 1980 ft. ^E _{xx} of W. Line of Section 18 Elevation 2955
(Surface floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed T. Keefer

Date October 12, 1937 Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling August 12, 1937 Finished drilling September 7, 1937

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3105 to 3134 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
15 1/2	49	40 Trinity Special	Halliburton-Water		
10-3/4	502	200 Trinity	Halliburton	9#	
7	2785	400 El Toro	Halliburton	10.2#	

PLUGS AND ADAPTERS

Plugged back		PLUGS AND ADAPTERS	
Working plug —Material	Cement	Length	12'
		Depth set	3134-3146
Adapters—Material		Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3146 feet, and from _____ feet to _____ feet.

Cable tools were used from -- feet to -- feet, and from _____ feet to _____ feet.

DATES

Put to producing October 1, 19 37

The production for the first 24 hours was 122 barrels of fluid of which 99.6% was oil; ----- % emulsion; ----- % water; and .4 % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

EMPLOYEES	
J. B. Kerr	Driller
I. O. Andrews	Driller
Ted Tomlison	Driller
	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	49	49	Sand and Caliche - 15½ set at 65
49	1115	1066	Red Beds - 10-3/4 set at 502
1115	1240	125	Anhydrite
1240	1413	173	Salt, Anhydrite and Red Beds
1413	2264	851	Salt, Anhydrite
2264	2412	148	Anhydrite, Salt
2412	2498	86	Salt, Anhydrite
2498	2505	7	Anhydrite
2505	2511	6	Salt
2511	2538	27	Anhydrite
2538	2680	142	Anhydrite - Salt Streaks
2680	2740	60	Anhydrite
2740	2790	40	Lime - 7" set at 2785
2790	2810	20	Brown Lime and Anhydrite
2810	2824	14	Gray Lime - Anhydrite
2824	2858	34	Gray Lime and Streak Anhydrite
2858	2954	96	Lime
2954	2967	13	Sandy Lime
2967	3005	38	Lime
3005	3015	10	Sandy Lime
3015	3105	90	Lime
3105	3109	4	Gray Sand
3109	3146	37	Lime (DST 2½ million cu. ft. gas, 2000 BWPB, 200 BOPB)

(OVER)

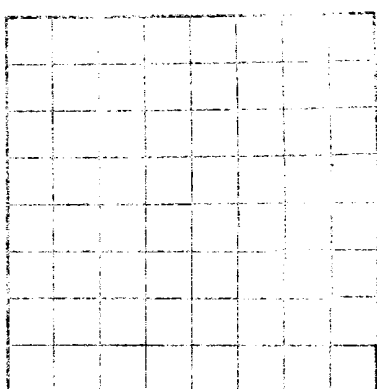
FORMATION RECORD—Continued

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR

UNITED STATES

Form No. 1



LOCATE WELL CORRECTLY

Company Name, Address, State, County, Township, Range, Section, and well name. The information given here is to be used for the purpose of identifying the well and for the purpose of determining the location of the well.

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Well Name, Location, and other details. The information given here is to be used for the purpose of identifying the well and for the purpose of determining the location of the well.

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HISTORY OF OIL OR GAS WELL

DATE	DESCRIPTION	TO	FROM	TOTAL FEET
1900	Drilled to 100 feet	100	0	100
1901	Drilled to 200 feet	200	100	200
1902	Drilled to 300 feet	300	200	300
1903	Drilled to 400 feet	400	300	400
1904	Drilled to 500 feet	500	400	500
1905	Drilled to 600 feet	600	500	600
1906	Drilled to 700 feet	700	600	700
1907	Drilled to 800 feet	800	700	800
1908	Drilled to 900 feet	900	800	900
1909	Drilled to 1000 feet	1000	900	1000
1910	Drilled to 1100 feet	1100	1000	1100
1911	Drilled to 1200 feet	1200	1100	1200
1912	Drilled to 1300 feet	1300	1200	1300
1913	Drilled to 1400 feet	1400	1300	1400
1914	Drilled to 1500 feet	1500	1400	1500
1915	Drilled to 1600 feet	1600	1500	1600
1916	Drilled to 1700 feet	1700	1600	1700
1917	Drilled to 1800 feet	1800	1700	1800
1918	Drilled to 1900 feet	1900	1800	1900
1919	Drilled to 2000 feet	2000	1900	2000
1920	Drilled to 2100 feet	2100	2000	2100
1921	Drilled to 2200 feet	2200	2100	2200
1922	Drilled to 2300 feet	2300	2200	2300
1923	Drilled to 2400 feet	2400	2300	2400
1924	Drilled to 2500 feet	2500	2400	2500
1925	Drilled to 2600 feet	2600	2500	2600
1926	Drilled to 2700 feet	2700	2600	2700
1927	Drilled to 2800 feet	2800	2700	2800
1928	Drilled to 2900 feet	2900	2800	2900
1929	Drilled to 3000 feet	3000	2900	3000
1930	Drilled to 3100 feet	3100	3000	3100
1931	Drilled to 3200 feet	3200	3100	3200
1932	Drilled to 3300 feet	3300	3200	3300
1933	Drilled to 3400 feet	3400	3300	3400
1934	Drilled to 3500 feet	3500	3400	3500
1935	Drilled to 3600 feet	3600	3500	3600
1936	Drilled to 3700 feet	3700	3600	3700
1937	Drilled to 3800 feet	3800	3700	3800
1938	Drilled to 3900 feet	3900	3800	3900
1939	Drilled to 4000 feet	4000	3900	4000
1940	Drilled to 4100 feet	4100	4000	4100
1941	Drilled to 4200 feet	4200	4100	4200
1942	Drilled to 4300 feet	4300	4200	4300
1943	Drilled to 4400 feet	4400	4300	4400
1944	Drilled to 4500 feet	4500	4400	4500
1945	Drilled to 4600 feet	4600	4500	4600
1946	Drilled to 4700 feet	4700	4600	4700
1947	Drilled to 4800 feet	4800	4700	4800
1948	Drilled to 4900 feet	4900	4800	4900
1949	Drilled to 5000 feet	5000	4900	5000
1950	Drilled to 5100 feet	5100	5000	5100
1951	Drilled to 5200 feet	5200	5100	5200
1952	Drilled to 5300 feet	5300	5200	5300
1953	Drilled to 5400 feet	5400	5300	5400
1954	Drilled to 5500 feet	5500	5400	5500
1955	Drilled to 5600 feet	5600	5500	5600
1956	Drilled to 5700 feet	5700	5600	5700
1957	Drilled to 5800 feet	5800	5700	5800
1958	Drilled to 5900 feet	5900	5800	5900
1959	Drilled to 6000 feet	6000	5900	6000
1960	Drilled to 6100 feet	6100	6000	6100
1961	Drilled to 6200 feet	6200	6100	6200
1962	Drilled to 6300 feet	6300	6200	6300
1963	Drilled to 6400 feet	6400	6300	6400
1964	Drilled to 6500 feet	6500	6400	6500
1965	Drilled to 6600 feet	6600	6500	6600
1966	Drilled to 6700 feet	6700	6600	6700
1967	Drilled to 6800 feet	6800	6700	6800
1968	Drilled to 6900 feet	6900	6800	6900
1969	Drilled to 7000 feet	7000	6900	7000
1970	Drilled to 7100 feet	7100	7000	7100
1971	Drilled to 7200 feet	7200	7100	7200
1972	Drilled to 7300 feet	7300	7200	7300
1973	Drilled to 7400 feet	7400	7300	7400
1974	Drilled to 7500 feet	7500	7400	7500
1975	Drilled to 7600 feet	7600	7500	7600
1976	Drilled to 7700 feet	7700	7600	7700
1977	Drilled to 7800 feet	7800	7700	7800
1978	Drilled to 7900 feet	7900	7800	7900
1979	Drilled to 8000 feet	8000	7900	8000
1980	Drilled to 8100 feet	8100	8000	8100
1981	Drilled to 8200 feet	8200	8100	8200
1982	Drilled to 8300 feet	8300	8200	8300
1983	Drilled to 8400 feet	8400	8300	8400
1984	Drilled to 8500 feet	8500	8400	8500
1985	Drilled to 8600 feet	8600	8500	8600
1986	Drilled to 8700 feet	8700	8600	8700
1987	Drilled to 8800 feet	8800	8700	8800
1988	Drilled to 8900 feet	8900	8800	8900
1989	Drilled to 9000 feet	9000	8900	9000
1990	Drilled to 9100 feet	9100	9000	9100
1991	Drilled to 9200 feet	9200	9100	9200
1992	Drilled to 9300 feet	9300	9200	9300
1993	Drilled to 9400 feet	9400	9300	9400
1994	Drilled to 9500 feet	9500	9400	9500
1995	Drilled to 9600 feet	9600	9500	9600
1996	Drilled to 9700 feet	9700	9600	9700
1997	Drilled to 9800 feet	9800	9700	9800
1998	Drilled to 9900 feet	9900	9800	9900
1999	Drilled to 10000 feet	10000	9900	10000

FORMATION RECORD—Continued

FORMATION	TOTAL FEET	TO	FROM
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