Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd. Aziec. NM. 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

Santa Fe, New Mexico 87504-2088

OW NO DIAZOS RUL, AZECO, INTI 6741	REQUEST FO	OR ALLOWAE							
. TO TRANSPORT OIL AND NATURAL GAS						Well API No.			
BRUCE A. WILBA	NKS COMPANY								
Address P. O. BOX 763	MIDLAN	D. TX	79702						
Reason(s) for Filing (Check proper box		<u> </u>		er (Please expl	ain)				
New Well		Transporter of:							
Recompletion		Dry Gas	۵	Effect لک	tive 5-l	-92 . <i>q</i> .	as eff	11-1-91	
Change in Operator	Casinghead Gas	Condensate				1	-10	<u> </u>	
nd address of previous operator								7	
I. DESCRIPTION OF WEL	L AND LEASE								
Lease Name	Well No.				f Lease Lease No. Federal ox Rev. LC-030180-A				
FARNSWORTH "A"	FEDERAL 4	SCARBOROUG	H YATES	/ RIVERS	2 XXX.	XXX	LC-0	30180-A	
Location	. 1980		Ν		660 Fe		W	I inn	
Unit Letter E	:1300	Feet From The	Lin	e and	Fee	et From The _		Line	
Section 18 Town	iship 26-S	Range 37-	.E , <u>N</u>	мрм,	Lea			County	
TE DESIGNATION OF TD.	ANSDODTED OF O	II AND NATI	DAT GAS						
III. DESIGNATION OF TRA Name of Authorized Transporter of Oi			Address (Gir	ve address to w	hich approved	copy of this fo	orm is to be se	nt)	
Enron Oil Trading & Transportation				P. O. Box 10607, Midland TX 79702 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Ca	singhead Gas XX	or Dry Gas							
Sid Richardson Carb				Main St ly connected?	reet, Fo I When		1, 17 /0	102	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge. 26S 37E	1	es	1	•			
f this production is commingled with t					***************************************				
V. COMPLETION DATA									
Deciments Time of Completi	Oil Wel	li Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completi	On - (X) Date Compl. Ready t	lo Prod	Total Depth	<u> </u>		P.B.T.D.		ــــــــــــــــــــــــــــــــــــــ	
Date Spudded	Date Compt. Ready t	io Piod.	Total Dept.			F.B.1.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe			
renorations									
	TUBING	, CASING AND	CEMENT	ING RECO	RD				
HOLE SIZE			DEPTH SET			SACKS CEMENT			
			-						
			 						
V. TEST DATA AND REQU	JEST FOR ALLOW	ABLE	l					ì	
OIL WELL (Test must be after	ter recovery of total volume	e of load oil and mu	st be equal to o	r exceed top at	llowable for'thi pump, gas lift, c	s depth or be j	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test		Producing N	neurou (riow,)	ownep, gas igi, i				
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size		
Loubai or sam	. outug outur	- sound - sound					C NCE		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbls.			Gas- MCF		
				 .					
GAS WELL			IDL:- C	nesta AAACE		Gravity of G	Condensate		
Actual Prod. Test - MCF/D	Length of Test	BOIS. CORGO	Bbis. Condensate/MMCF						
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	Casing Pres	Casing Pressure (Shut-in)			Choke Size			
results triculou (puos, oues pr.)		-							
VI. OPERATOR CERTIF	TCATE OF COM	PLIANCE		011 00	NOTOV	ATION	DIVICIO	N.	
I hereby certify that the rules and t	regulations of the Oil Cons	ervation		OIL CO	NSERV		DIVISIO	מוכ	
Division have been complied with	and that the information g	iven above				* 11.*	\ \ \ \		
is true and complete to the best of	my knowledge and beller.		Dat	e Approv					
Veanetto d	Lances		_	a	INAL SIGNE	B BY JERR	Y SEXTON	i	
		\aont	By	ORIG	DISTRICT	TSUPERVI	50R		
	.owery F	Agent							
Printed Name	915 682 7	Title 7582	Title	e	<u></u>				
3-18-92		elephone No.	Ш						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.