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Appropriate District Offics
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

S

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.			SPORT OIL								
Operator			Well /	API No.							
Lanexco, Inc	•										
Address P.O. Box 120	6 Jal NM	8825	2								
Reason(s) for Filing (Check proper box)				Oth	r (Please expla	in)		<del> </del>	<del></del>		
New Well			asporter of:								
Recompletion	Oil	_	y Gas 📙								
Change in Operator	Casinghead Gas	c	indensate					<del></del>			
if change of operator give name and address of previous operator Sa	ba Energy	. In	c. 4500	W. III	inois	Midlar	d, TX	79703	,		
II. DESCRIPTION OF WELL		No. Po	ol Name, Includi	ng Formation		Kind	of Lease	لما ا	ase No.		
Farnsworth "A" Fe							Federal or Fee LC-030180		30180 <i>A</i>		
Location			· ·			-					
Unit LetterE	. 198	<u>0</u> Fe	et From The $\frac{NC}{N}$	orth Lin	and <u>66</u>	<u>0</u> Fe	et From The	West	Line		
Section 18 Towns	hip 26-S	Ra	inge 37-	-E , N	мРМ,			Lea	County		
II. DESIGNATION OF TRA	NCPODTED O	F OU	AND NATTI	RAL GAS							
Name of Authorized Transporter of Oil		ondensate		Address (Giv	e address to wh	ich approved	copy of this f	orm is to be se	nt)		
oll Pipe Line Corp	الما الما الما الما الما الما الما الما					P.O. Box 1910 Midland, TX 79702					
Name of Authorized Transporter of Cas	Name of Authorized Transporter of Casinghead Gas							copy of this form is to be sent)			
<u> Paso Natural Gas</u>	_				P.O. Box 1498 E1 P						
If well produces oil or liquids, jve location of tanks.	Unit Sec.	TN 10		ls gas actuali	y connected? CS	When	?				
f this production is commingled with the	E 18		<u> </u>								
V. COMPLETION DATA	a nom any one a	es or poo	., 8,								
		Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		adu to Da	<u> </u>	Total Depth			P.B.T.D.	l	<u> </u>		
Date Spudded	Date Compi. sca	Date Compl. Ready to Prod.				1.0.1.0.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Produc	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations				l			Depth Casing Shoe				
	TUR	NG. C	ASING AND	CEMENTI	NG RECOR	D	<u> </u>				
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
									<del> </del>		
							<del> </del>				
							<del> </del>				
. TEST DATA AND REQUI	EST FOR ALL	OWAB	LE	<b>.</b>			<u></u>	•			
)IL WELL (Test must be after	r recovery of total w	dume of l	oad oil and must	be equal to or	exceed top allo	wable for the	s depth or be	for full 24 hou	rs.)		
Jute First New Oil Run To Tank	Date of Test			Producing M	ethod (Flow, pu	mp, gas lift, i	uc.)				
ength of Test	Tuhing Pressure	Tubing Pressure			Casing Pressure			Choke Size			
water or tow	. adding a resente	Tuoning Freedom									
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL				<del></del>							
Actual Prod. Test - MCF/D	Length of Test	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
	Tuking Process	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
esting Method (pitot, back pr.)	I main Liamente	I noing electric (20m-10)									
/I. OPERATOR CERTIFI	CATE OF CO	)MPL	IANCE			SEDV	ΔΤΙΩΝ	חואופור	)N		
I hereby certify that the rules and reg	gulations of the Oil C	Conservat	io <b>n</b>		OIL CON	JENY	717°	B' 1' Y'	nee		
Division have been complied with as is true and complete to the best of m	ng that the information in the contract of the	na goven : lief.	MAUY E	I i			1 4	ט ב ט.			
	/ /	<i>[</i>		Date	Approve			( may ( )	roll .		
Illih India				ORIGINAL SIGNED BY JERRY SEXTON  By DISTRICT I SUPERVISOR							
Signature Mike Copelar	<del>/</del>	ction	Supt.	by -		INZIK	ILI LUCE	3/ A 17.5.4			
Printed Name		Т	itle	Title							
2-8-90	505		3056			<del> </del>					
Date		Teleph	one No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED
FEB 11 1990
FEB 12 1990
HOTES OFFICE