	NO. OF COPIES RECEIVED		HOBBS O	FFICE O. C. C.
	DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104
S	ANTA FE		OD ALLOWARIE Day 2	Supersedes Old C-104 and C-110
F	ILE		AND	2 52 PH 65-1-65
u	J.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	4S
-	AND OFFICE		CHANGED:	
	OIL	NAME	PAN AMERICAN PETR.	CORF
1	RANSPORTER GAS	FRUNI	MOCO PRODUCTION CO.	<b>~~~</b>
-	PERATOR	IO: At	TIVE: 2.1.71	
	PRORATION OFFICE	EFFEC	TIVE: 2-1-71	
*	pergyor		$\Omega$	,
i.	My (merica	m Hetrolius	u Corporale	su
A	ddrens		2 2 2 40	
	D101 68 07	elles 8). Es	n. 88240	
K	eason(s) for filing (Check proper box)	- C- C	Other (Please explain)	, ,
l	lew Well	Change in Transporter of:	- Doclasse	ucation.
	ecompletion	Oll Dry Gas		mak Diauxon
- 1	Change in Ownership	Casinghead Gas Condens	ate Troni Hus W	ell to De wee
L				
If	change of ownership give name			
an	nd address of previous owner			
	THE PERSON OF THE PARTY AND Y	EACE		
	ESCRIPTION OF WELL AND L	Well No. Pool Nam	e, Including Formation	Kind of Lease
	ease Name	" Par & Sanger	PROUGH YATES JEVEN KIVERS	State, Federal or Fee FEDERAL
1	TH. FARMSWORTH	17/20 1 JEHEBO	KUUU'K III. COULUI I	
. L	ocation	North	and 660 Feet From T	The WEST
	Unit Letter; 1980_ Feet From The 1027H Line and 660 Feet From The WEST			
	10	nship 26-A Range 3	7-8, NMPM, LE	County
L	Line of Section 18, Town	nship 66 Range C	, , , , , , , , , , , , , , , , , , , ,	
		or ow AND NATURAL CAS	3	
ш. <u>р</u>	ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approx	ved copy of this form is to be sent)
Ī	Name of Authorized Transporter of Oli	or Condensate	Box 1910 Midle	UND DEXAS
6	SHELL PIPE LINE (D)	<b>ep</b>	Address (Give address to which appro-	ved copy of this form is to be sent)
[1	Name of Authorized Transporter of Casinghead Gas or Dry Gas		BOXIZEN ON NM	
	EL PASO MATURAL	JAS CO.	Is gas actually connected? Wh	en
Γ,	the state of the s			
	give location of tanks.	E   18   26   37	725	
T.f	f this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV. C	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
٦		Oil woll	New well	X
	Designate Type of Completio		Total Depth	P.B.T.D.
H	Date Spudded	Date Compl. Ready to Prod.	2051	2995
İ	OC-10-29-65	Name of Producing Formation	3034	Tubing Depth
	Pool	I .	Top Oil/Gas Pay	2955
	PEARBOROUGH	YATES	2987	Depth Casing Shoe
		<del></del>		3200
1	Perforations			
	2987-93		CEMENTING RECORD	SACKS CEMENT
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
-	2987-93		2645 '	300 5x
-	2987-93	CASING & TUBING SIZE	2645 ' 3028 '	300 5x 125 "
	2987-93	CASING & TUBING SIZE	2645 ' 3028 '	300 5x
	2987-93	CASING & TUBING SIZE  G 5/8"  7 "  5 /2" LINEA	2645 ' 3028 ' 2884 - 3200 '	300 5x 125 " 150 "
	2987-93 . HOLE SIZE	CASING & TUBING SIZE  G 5/8"  7"  5 /2" LINGA	DEPTH SET  2645  3028  2884 - 3200  (fter recovery of total volume of load oi	300 5x 125 " 150 "
v.	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST F	CASING & TUBING SIZE  C 5/8"  7 "  5 /2"  LINEA  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  2645  3028  2884-3200  Ifter recovery of total volume of load oilerth or be for full 24 hours)	300 5x 125 " 150 "
v.	2987-93 . HOLE SIZE	CASING & TUBING SIZE  Cy 5/8"  7"  5 /2" LINCA  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  2645  3028  2884 - 3200  Ster recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas leading Method	300 5x 125 " 150 "
<b>v</b> .	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks	CASING & TUBING SIZE  C 5/8"  7 "  5 /2"  LINEA  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  2645  3028  2884-3200  Ifter recovery of total volume of load oil path or be for full 24 hours)  Producing Method (Flow, pump, gas to the pump of the p	300 5x 125 " 150 " l and must be equal to or exceed top allow-
v.	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  //- 27-65	CASING & TUBING SIZE  Cy 5/8"  7"  5 /2" LINCA  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  2645  3028  2884 - 3200  Ster recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas leading Method	300 5x 125 " 150 "
v.	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks	CASING & TUBING SIZE  C 5/8"  7"  5 1/2" LINCA  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  2645  3028  2884-3200  Ifter recovery of total volume of load oil of the period of the pe	300 5x 125 " 150 "  Land must be equal to or exceed top allow- lift, etc.)  Choke Size
<b>v</b> .	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks  11-27-65  Length of Test  24	CASING & TUBING SIZE  C 5/8"  7"  5 1/2" LINCA  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  2645  3028  2884-3200  Ifter recovery of total volume of load oil of the period of the pe	300 5x 125 " 150 "  I and must be equal to or exceed top allow-  lift, etc.)    Choke Size   Gas-MCF
<b>v</b> .	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  //- 27-65	CASING & TUBING SIZE  C 5/8"  7"  5 /2" LINCA  OR ALLOWABLE (Test must be a able for this de  Date of Test  12-1-65  Tubing Pressure	DEPTH SET  2645  3028  2884-3200  Ifter recovery of total volume of load oil of the period of the pe	300 5x 125 " 150 "  Land must be equal to or exceed top allow- lift, etc.)  Choke Size
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<b>v</b> .	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  11-27-65  Length of Test  24  Actual Prod. During Test  GAS WELL	CASING & TUBING SIZE  C 5/8"  7"  5 /2" LINCA  OR ALLOWABLE (Test must be a able for this de  Date of Test  12-1-65  Tubing Pressure	DEPTH SET  2645  3028  2884-3200  Ifter recovery of total volume of load oil of the period of the pe	300 5x 125 " 150 "  and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gas-MCF
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<b>v</b> .	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  11-27-65  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	CASING & TUBING SIZE  C 5/8"  Tubing Pressure  Cil-Bbls.  Coll-Bbls.  Coll-Bbl	DEPTH SET  2645  3028  2884-3200  Ifter recovery of total volume of load oilerth or be for full 24 hours  Producing Method (Flow, pump, gas in pressure)  Water-Bbls.  252  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERV  APPROVED  TITLE  This form is to be filed in	300 5x 125 " 150 "  I and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  , 19  Compliance with RULE 1104.
<b>v</b> .	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  11-27-65  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	CASING & TUBING SIZE  C 5/8"  Tubing Pressure  Cil-Bbls.  Coll-Bbls.  Coll-Bbl	DEPTH SET  2645  3028  2884-3200  Ifter recovery of total volume of load oiler of the period of total volume of load oiler of the period of the period of total volume of load oiler of the period of total volume of load oiler of the period of total volume of load oiler of the period of total volume of load oiler of the period of the period of total volume of load oiler of the period of the pe	300 5x /25 " /50 " I and must be equal to or exceed top allow- lift, etc.)    Choke Size
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<b>v</b> .	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  11-27-65  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the complete to	CASING & TUBING SIZE  C 5/8"  Tubing Pressure  Cil-Bbls.  Coll-Bbls.  Coll-Bbl	DEPTH SET  2645  3028  2884-3200  Ifter recovery of total volume of load of eight or be for full 24 hours)  Producing Method (Flow, pump, gas in the pump of the p	300 5x 125 " 150 "  I and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  19  1 compliance with RULE 1104.  Convable for a newly drilled or deepened panied by a tabulation of the deviation condence with RULE 111.  Thus the filled out completely for allow-
V.	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  11-27-65  Length of Test  24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the complet	CASING & TUBING SIZE  C 5/8"  T "  5 /2"  LINGA  OR ALLOWABLE  (Test must be a able for this de label	DEPTH SET  2645  3028  2884-3200  Ifter recovery of total volume of load oilerth or be for full 24 hours  Producing Method (Flow, pump, gas in pressure)  Water-Bbls.  252  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERV  APPROVED  TITLE  This form is to be filed in usell, this form must be accompleted accompleted.  All sections of this form	300 5x 125 " 150 "  I and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  , 19  1 compliance with RULE 1104.  Towable for a newly drilled or deepened panied by a tabulation of the deviation ordance with RULE 111.  must be filled out completely for allow- wells.
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V.	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  11-27-65  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the complete to	CASING & TUBING SIZE  C 5/8"  T "  5 /2" LINGA  OR ALLOWABLE (Test must be a able for this de lable fo	DEPTH SET  2645  3028  2884-3200  Ifter recovery of total volume of load of eight or be for full 24 hours)  Producing Method (Flow, pump, gas to the producing Method (Flow, pump, gas to the producing Pressure)  Water-Bbls.  252  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERV  APPROVED  TITLE  This form is to be filed in If this is a request for all well, this form must be accomt tests taken on the well in acc.  All sections of this form able on new and recompleted Fill out Sections I, II, I	300 5x 125 " 150 "  I and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  19  1 compliance with RULE 1104.  Convable for a newly drilled or deepened panied by a tabulation of the deviation condense with RULE 111.  In must be filled out completely for allow- wells.  II, and VI only for changes of owner,
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