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						И	FORM C-103 (Rev 3-55)
	MISCEL	LANEOUS R	EPUR	TS ON	WELLS		
(S	ubmit to appropri	iate District Of			ssion Rul	le 1106)	
American Petro	Loup Corporat	tion		-	68 Hob	bw, New Maxic	0
E Barrana and h				1 1		Ran	se 37 # Б
erformed	Pool			the second s	unty	<u></u>	<u>)</u> [
ber 19, 1957			(Check a	appropriate			
ing Drilling Operation						xplain):	
Plugging Remedial Work							
	C	ORRECTED RE	Port				
		Position	<u></u>	C	ompany		
J.T. Grawf			orenan		_	rican Petrole	RIM COTP.
			EDIAL W	ORK REF	Pan Ame		RIM COTP.
J.T. Crawf	FILL IN BEL	Pield Parallel	EDIAL W . WELL D	ORK REP	Pan Ame ORTS ON Producing	Interval	Completion Date
J.T. Grawf		Pield Parallel	EDIAL W WELL D	ORK REP	Pan Ame ORTS ON Producing 2755-	Interval	Completion Date 3-1-36
J.T. Crawf 2949 Deter 2 ¹¹	FILL IN BEL	Pield Parallel	EDIAL W WELL D	ORK REF	Pan Ame ORTS ON Producing 2755-	Interval C 2865	Completion Date 3-1-36
J.T. Crawf 2949 TD aeter 2 ^H aterval(s)	FILL IN BEL 3205 Tubing Depth	PBTD 3	EDIAL W WELL D LOO Oil Strin	ng Diamete 5-1/2	Pan Ame PORTS ON Producing 2755-	Interval 2865 Oil String De	Completion Date 3-1-36
J.T. Crawf 2949 T D T D T D T D T D T D T D T D	FILL IN BEL 3205 Tubing Depth 2176 29, 2838-286	PBTD RESULTS C	DIAL W WELL D Oil Strin	ork ref ata ng Diamete 5-1/2 ng Formati Yan COVER	Pan Ame PORTS ON Producing 2755- r	VLY Interval 2865 Oil String De 2884	Completion Date 3-1-36 pth
J.T. Crawf 2949 T D T D T D T D T D T D T D T D	FILL IN BEL 3205 Tubing Depth 2176	PBTD RESULTS C	DIAL W WELL D Oil Strin	ng Diamete 5-1/2	Pan Ame PORTS ON Producing 2755- r on(s) ten	Interval 2865 Oil String De	Completion Date 3-1-36
J.T. Crawf 2949 T D T D T D T D T D T D T D T D	FILL IN BEL 3205 Tubing Depth 2176 29, 2838-286 Oil Production	Field For LOW FOR REME ORIGINAL PBTD 3 5 5 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	DIAL W WELL D Oil Strin	ork REF ATA ng Diamete 5-1/2 ng Formati Yat COVER Water Pro	Pan Ame PORTS ON Producing 2755- r on(s) ten	Interval 2865 Oil String De 2884 GOR	Completion Date 3-1-36 pth Gas Well Potential
J.T. Crawf 2949 T D T D T D T D T D T D T D T D	FILL IN BEL 3205 Tubing Depth 2176 29, 2838-286 Oil Production	Field Fa	DIAL W WELL D Oil Strin	ork REF ATA ng Diamete 5-1/2 ng Formati Yat COVER Water Pro	Pan Ame PORTS ON Producing 2755- r on(s) ten	Interval 2865 Oil String De 2884 GOR	Completion Date 3-1-36 pth Gas Well Potential
J.T. Crawf 2949 T D 2949 heter 2 ^H hterval(s) 755-75, 2795-28 hterval Date of Test October 1957 July 1958	FILL IN BEL 3205 Tubing Depth 2176 29, 2838-286 Oil Production	Field Factor LOW FOR REME ORIGINAL PBTD 3 95 3 75 3	DIAL W WELL D Oil Strin Produci DF WORH	ork REF ATA ng Diamete 5-1/2 ng Formati Sal /2 Water Pro B P	Pan Ame PORTS ON Producing 2755- r on(s) tem oduction D that the in y knowledge	Interval 2865 Oil String De 2865 GOR Cubic feet/Bbl Iformation given ab ge.	Completion Date 3-1-36 pth Gas Well Potential
J.T. Crawf 2949 T D 2949 heter 2 ^H hterval(s) 755-75, 2795-28 hterval Date of Test October 1957 July 1958	FILL IN BEL 3205 Tubing Depth 2176 29, 2838-286 Oil Production BPD	Field Factor LOW FOR REME ORIGINAL PBTD 3 95 3 75 3	DIAL W WELL D Oil Strin	ORK REF ATA ng Diamete 5-1/2 ng Formati Yater Pro BP Water Pro BP by certify best of m	Pan Ame PORTS ON Producing 2755- r on(s) tea oduction D	Interval 2865 Oil String De 2865 Oil String De 2864 GOR Cubic feet/Bbl Iformation given ab ge.	Completion Date 3-1-36 pth Gas Well Potential MCFPD
J.T. Grawf 2949 TD 2949 TD TD TD TD TD TD TD TD TD TD	FILL IN BEL 3205 Tubing Depth 2176 29, 2838-286 Oil Production BPD	Field Factor LOW FOR REME ORIGINAL PBTD 3 95 3 75 3	DIAL W WELL D Oil Strin	ork REF ORK REF ATA og Diamete 5-1/2 ng Formati Serie Water Pro B P Water Pro B P by certify best of m	Pan Ame PORTS ON Producing 2755- r on(s) t.ee oduction D that the in y knowledy Original S J. W. B	Interval 2865 Oil String De 2865 Oil String De 2864 GOR Cubic feet/Bbl Iformation given ab ge.	Completion Date 3-1-36 pth Gas Well Potential MCFPD
	American Petro American Petro I. Farnsworth erformed her 19, 1957 ing Drilling Operation og ount of work done, na oil frecked p ons oil contai hiction prior t	MISCEL (Submit to appropriate American Petroleum Corporations I. Farnsworth *A* enformed Pool for 19, 1957 Jalma THIS IS ing Drilling Operations Car ag Z Rer ount of work done, nature and quantity of oil fracked perforations ons oil containing one pour buction prior to workover we etest daily average of Jul	MISCELLANEOUS R (Submit to appropriate District Of American Petroleup Corporation American Petroleup Corporation Vell No. Unit American Petroleup Corporation Vell No. Unit A terformed Pool Jalmat Gas THIS IS A REPORT OF: ing Drilling Operations Casing Test and Cent ag Casing Test and Cent ag Remedial Work ount of work done, nature and quantity of materials used toil frecked perforations 2755-75, 274 ons oil containing one pound of sand putcion prior to workover was daily average of July 1958 was	MISCELLANEOUS REPOR (Submit to appropriate District Office as properties and prope	MISCELLANEOUS REPORTS ON (Submit to appropriate District Office as per Comming American Petroleup Corporation P.O. Box Address P.O. Box Mell No. Unit Letter Section T L. Farnsworth *A* 4 B 18 enformed Pool Dalmat Gas THIS IS A REPORT OF: (Check appropriate ing Drilling Operations Casing Test and Cement Job B Casing Test and Cement Job Casing Test and results obtained ount of work done, nature and quantity of materials used, and results obtained toil fracked perforations 2755-75, 2795-2899, 2838 cons oil containing one pound of sand per gallon amount buction prior to workover was daily average: of 657 retest daily average of July 1958 was 1862 MCFPD.	MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rul Address American Petroleum Corporation Address P.O. Box 68 Hobi P.O. Box 68 Hobi P.O. Box 68 Hobi P.O. Box 68 Hobi P.O. Box 68 Hobi I. Farnsworth "A" 4 E 18 26-S county Lea THIS IS A REPORT OF: (Check appropriate block) ing Drilling Operations Casing Test and Cement Job Other (E ag IS Remedial Work ount of work done, nature and quantity of materials used, and results obtained. I oil fracked perforations 2755-75, 2795-2829, 2838-2865 D cons oil containing one pound of sand per gallon and flush buction prior to workover was daily average: of 657 MCFPD of retest daily average of July 1958 was 1862 MCFPD.	(Submit to appropriate District Office as per Commission Rule 1106) Address American Petroleum Corporation PsO. Box 66 Hobbs, New Maxic American Petroleum Corporation PsO. Box 66 Hobbs, New Maxic I. Farnsworth "A" 4 E 18 26-5 I. Farnsworth "A" 4 E 18 26-5 enformed Pool County Lea 16 THIS IS A REPORT OF: (Check appropriate block) Ing Drilling Operations Casing Test and Cement Job Other (Explain): ag I. Remedial Work Image: I. Remedial Work Image: I. Remedial Work Image: I. Remedial Work ount of work done, nature and quantity of materials used, and results obtained. Image: I. Remedial Work Image: I. Remedial Work Image: I. Containing one pound of sand per gallon and flushed with 200 b Image: I. Remedial Work Image: I. Remedial Work Image: I. Containing one pound of sand per gallon and flushed with 200 b Image: I. Remedial Work Image: I. Remedial Work Image: I. Containing one pound of sand per gallon and flushed with 200 b Image: I. Remedial Work Image: I. Remedial Work Image: I. Remedial Work Image: I. Containing one pound of sand per gallo