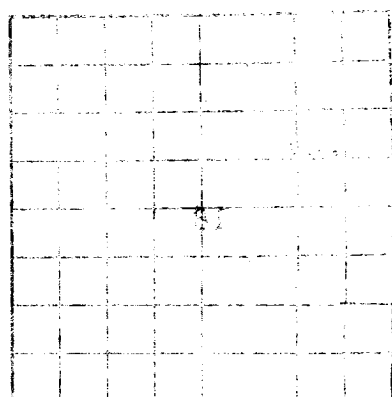


ESTATE CERTINU



1. Well plugged back from 3054 to 3044 with 10 sacks of cement 1/4 sack of aggragel and 3 sacks of lime.
2. Cement drilled out to 3054 and hole plugged from 3054 to 3035 with 5 sacks lime, 1/4 sack aggragel, 15 sacks cement.
3. Cement drilled out to 3054 and holereamed from 6-1/4" to 8-3/4". Cemented back to 3038 with 25 sacks of cement.

PLUGGING BACK JOBS.

Well	Production	Notes
3027	to 3034	50 barrels of fluid per hour - 25% water.
3032	to 3040	10 barrels of fluid per hour - 50% water.
3026	to 3044	50 barrels of fluid per hour - 60% water.
3035	to 3044	20 barrels of fluid per hour - 50% water.
3005	to 3044	5 Million cubic feet of gas.
3044	to 3054	400 barrels of fluid per hour - 90-98% water.

DRILL STEM TESTS

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of reworking, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and date of putting or bailing.

HISTORY OF OIL OR GAS WELL

FROM-	TO-	TOTAL FEET	FORMATION
3046	3049	5	30" Recovery - hard cavernous lime-
3047	3054	5	48" Recovery - Fractured Lime
CORING RECORD			
30" Recovery - Fractured Lime			
48" Recovery - Fractured Lime			
FORMATION			
FROM-	TO-	TOTAL FEET	FORMATION
3046	3049	5	30" Recovery - hard cavernous lime-
3047	3054	5	48" Recovery - Fractured Lime
CORING RECORD			
30" Recovery - Fractured Lime			
48" Recovery - Fractured Lime			
FORMATION			