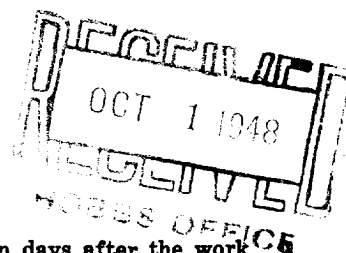


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

September 30, 1948

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
Stanolind Oil & Gas Company C. M. Farnsworth "A" Well No. 4 in the

Company or Operator _____ Lease _____
NW/4 of Sec. 18, T. 26-S, R. 28-E 37E, N. M. P. M.,
Eaves Field, Lea County.

The dates of this work were as follows: 7-15-48 to 9-23-48

Notice of intention to do the work was (was not) submitted on Form C-102 on 7-14 1948

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran Gamma Ray-Neutron survey. Plugged back to 3019' w/35 sacks cement. Cement capped w/8' of plastic to 3011'. Well shot w/4 shaped charges per foot from 2996-3004'. Acidized w/500 gallons mud acid. Tested. Produced 1500 BW and 4 BO in 24 hrs. on 2" choke. Perforations squeezed with 100 sacks cement. Top cement 2975'. 5' plastic cap. Well perforated from 2950-2970' w/4 charges per foot. Acidized w/500 gallons mud acid. The well flowed and produced 45 BOPD and 9 BWPD with a GOR of 6368 on a 18/64" choke.

Witnessed by _____

Name	Company	Title
Subscribed and sworn before me this 30th		
day of September 19 48		
<i>J. Smith</i>		
Notary Public		
	I hereby swear or affirm that the information given above is true and correct.	
	Name	<i>Ralph Henderson</i>
	Position	Field Supt.
	Representing	Stanolind Oil & Gas Co.
	Company or Operator	
My commission expires 2-23-50	Address	Box F, Hobbs, New Mexico

Remarks:

APPROVED

Date OCT 4 1948

Name

Title

55.