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NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

II.

III.

IV.

V.

VI.

DISTRIBUTION				
SANTA FE		FOR ALLOWABLE FOR ALLOWABLE Form C-104 Supersedes Old C-104 and C-		
FILE	NEWOEST	AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE			. 0/30	
TRANSPORTER GAS			$d^{\frac{1}{2}}g$	
OPERATOR				
PRORATION OFFICE				
Operator				
Continental Oil Compa	ıny			
Box 460, Hobbs, New M	lexico			
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well	Change in Transporter of:	Relocation of tank battery, effective		
Recompletion	Otl Dry Go	≖s ∐ March 1, 1969.		
Change in Ownership	Casinghead Gas Conde	nsate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including F	ormation Kind of Le	ase Lease No.	
Eaves A	7 Scarborough Ya	ites 7-Rivers State, Fed	eral cr Fee Federal	
Location				
Unit Letter J; 19	Feet From The South Lin	ne and 2310 Feet Fro	m The <u>East</u>	
Line of Section 19 To	ownship 26 Range	37 , ммрм, Lea	County	
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA		proved copy of this form is to be sent)	
Shell Pipe Line Compa		Box 1910, Midland, T	e v a s	
Name of Authorized Transporter of Ca	ssinghead Gas 🔯 or Dry Gas 🗔	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas C	Company	Jal, New Mexico		
If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected? When		
give location of tanks.	C 30 26S 37E	Yes	10-15-58	
If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:		
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth		
Perforations			Depth Casing Shoe	
		D. OFFICE AND DECORD		
		D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be able for this d	epth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas		
Length of Test	Tubing Pressure	Casing Pressure Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls. Gas-MCF		
GAS WELL	·			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	TE OF COMPLIANCE OIL CONSERVA		VATION COMMISSION	
		APPROVED2	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY		1. Clements		
matic to rime and combined to m		TITLE		
c e 1 11	,		in compliance with RULE 1104.	
		THIS LOUIS TO BE TAKEN	early and recognized the control of the early and the early and the control of th	

ction Chief <u>Administrative</u>

(Date)

(Title)

March 13, 1969 NMOCC(5) File If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.