| | NO. OF COPIES RECEIVED | - | | | | | | | | |
|------|---|-----------------------------|-----------------|--|---|-----------------------|---------------------------------------|---------------|------------------|--|
| | DISTRIBUTION NEW MEXICO OIL CO | | | | ONSERVATION COMMISSION Form C-104 | | | | | |
| | SANTA FE PEOLIFST | | | FOR ALLOWARIE LOS Supersedes Old C-104 and C-11 | | | | | | |
| | FILE | | | AND | | | Da ZEGI | idenka 1-1-e: | 5 C • | |
| | U.S.G.S. | AUTHORIZATI | ION TO TRA | ANSPORT | OIL AND N | ATURAL A | AS I IS | | c. C. | |
| | LAND OFFICE | AUTHORIZATI | | | | _ | יי ווי | 17 AM | ארר | |
| | TRANSPORTER CAS | | | | | | | 417 | 03 | |
| | GA5 OPERATOR | | | | | | | | | |
| | PRORATION OFFICE | | | | | | | | | |
| | Operator | | | | | | | | | |
| , | Continental Oil Company Address | | | | | | | | | |
| : | Box 460, Hobbs, New Mexico | | | | | | | | | |
| | Reason(s) for filing (Check proper box) The Change laipool name from Jalmat | | | | | | | | | |
| | New Well Change in Transporter of: Recompletion Oil Dry Gas | | | | to Scarborough Yates-Seven Rivers | | | | | |
| | | | | F 1 | | Order | No. R. | .2999 | effectiv | |
| | Change in Ownership | Casinghead Gas | Conde | nsute | 12-1-65 | | | | | |
| | If change of ownership give name and address of previous owner | | | | | | | | | |
| П. | DESCRIPTION OF WELL AND I | LEASE | | | | | | | | |
| | 50.000 (1.000) | | | carborough Yates 7-Rvrs State, Federal or Fee Federal | | | | | | |
| | Eaves A | | Scar | poroug | n lates | / -AVI'S | State, reas | rai or ree | recerat | |
| | Unit Letter J 1980 Feet From The South Line and 2310 Feet From The East | | | | | | | | | |
| | Unit Letter ; 1900 Feet From The South Line and 2310 Feet From The East | | | | | | | | | |
| | Line of Section 19 Tow | mship 26 | Range | 37 | , NMPM, | Lea | | | County | |
| | | | | | | | | | | |
| III. | DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | |
| | Shell Pipe Line | | , r | | | | | | | |
| | Name of Authorized Transporter of Cas | inghead Gas 🔣 💮 or Di | ry Gas | Box 1910, Midland, Texas Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| | El Paso Natural Gas Company | | | Jal, New Mexico | | | | | | |
| | If well produces oil or liquids. | | | | Is gas actually connected? When | | | | | |
| | give location of tanks. E 19 26 37 Yes 10-15-58 | | | | | | | | | |
| | If this production is commingled wit | h that from any other 1 | ease or pool, | give comm | ingling order | number: | · · · · · · · · · · · · · · · · · · · | | | |
| IV. | COMPLETION DATA | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res | v. Diff. Res'v. | |
| | Designate Type of Completio | $\mathbf{n} = (\mathbf{X})$ | 1 | 1 | 1 | | 1 | 1 | | |
| | Date Spudded | Date Compl. Ready to F | Prod. | Total Dep | th | | P.B.T.D. | | | |
| | | | | | | | Tuhing Double | | | |
| | Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | Top Oil/Gas Pay | | Tubing Depth | | | | | |
| | Perforations | | | <u> </u> | | | Depth Casing Shoe | | | |
| | | | | | | | | | | |
| | TUBING, CASING, AND | | | | CEMENTING RECORD | | | | | |
| | HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | | |
| | | | | | | | | | | |
| | | | | | | | - | | | |
| | | | | | | | _ | | | |
| | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable) | | | | | | | | exceed top allow | |
| ₩. | ON WELL able for this depth or be for full 24 hours) | | | | | | | | | |
| | Date First New Oil Run To Tanks Date of Test | | | Producing Method (Flow, pump, gas lift, etc.) | | | | | | |
| | | Tubing Personal | | Casina | Casing Pressure | | | Choke Size | | |
| | Length of Test | Tubing Pressure | ubing Pressure | | Cdsing Pressure | | 0.025 0.25 | | | |
| | Actual Prod. During Test | Oil-Bbis. | | Water - Bb | Water - Bbls. | | Gas-MCF | | | |
| | Actual Float Dating 1889 | | | | | | | | | |
| | 1 | <u> </u> | | · · · · · · · · · · · · · · · · · · · | | | | | | |
| | GAS WELL | | | | | | | | | |
| | Actual Prod. Test-MCF/D | Length of Test | | Bbls. Condensate/MMCF | | Gravity of Condensate | | | | |
| | | Tubing Processes | | Casina Pressure | | Choke Size | | | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure | | Odering Pi | Casing Pressure | | | | | |
| ¶/T | . CERTIFICATE OF COMPLIANCE | | | | OIL CONSERVATION COMMISSION | | | | | |
| ¥ 1. | CERTIFICATE OF COMPLIANCE | | | | \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ | | | | | |
| | I hereby certify that the rules and regulations of the Oil Conservation | | | | APPROVED, 19 | | | | | |
| | Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | EV. | | | | | |
| | | | | - | TITLE | | | | | |
| | | | | 11 | | | | | | |
| | Storage Commencer | | | | This form is to be filed in compliance with RULE 1104. | | | | | |
| | | | | If | If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation | | | | | |
| | (Signature) | | | well, the tests t | well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | | | | | |

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. (Date) Separate Forms C-104 must be filed for each pool in multiply completed wells. NMOCC (5) SW FILE

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Staff Supervisor

11-29-65

(Title)