Swimit S Cocici
Appropriate Direction Office
DISTRICT 1
P.O. Box, 1910, Hobbi, NM \$2240

State of New-Michie Energy Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Briza Rd., Arec, NM \$7410

DISTRICT II
P.O. Drawer DD, Areda, NM 12210

DECLIEST FOR ALLOWARI F AND ALITHORIZATION

I.						TURAL G					
Οκιια						Well XPI Ha					
HAL J. RASMUSSEN OPERATING, INC.								30-025-12005			
300 WEST WALL; SUIT		IDLAND,	TEX	AS 79	701						
Reason(1) for Filing (Check proper box) New Well		T ! . T.				er (Please expl	ain)				
Recompletion	Change in Transporter of: Oil Dry Gas Feferants							1-1-	nan /	1960	
Crints in Obseritor	Carioghead		coden	ita 🗌		Effect	ive Dat	e DECE	MBER!	1173	
no reguen a busian obeuta.											
II. DESCRIPTION OF WELI	. AND T.FA!	3E		•				•			
Ferre Hame		Yell Na P			ng Formulon			of Lessa		uk No	
EAVES A		6 S	char	póton	gh, Yates-7 Rivers			Federal or Federal LC-030168-A			
Uali LetterD	66	0 F	sel Fron	n The _N	orth Lie	660	Fo	×4 From The .	West	Lia:	
Section 19 Towns	ulp 26 Sc	outh R	2nge	37 Ea	st , N	APM.		LEA		County	
III. DESIGNATION OF TRA		OF OIL		NATU	RAL GAS						
Nums of Authorized Transporter of Oil EOTT ENERGY CO		address to which approved copy of this form is to be sun)									
Name of Authorized Transporter of Casinghead Gas XX or Dry Qas						P.O. Box 4666; HOUSTON, TK 77210-4666 Address (Give address to which approved copy of this form is to be sen)					
Sid Richardson Gasline Co.											
Dine postice of trape It well becomes a trape		i_	ም.		Is gas actually		When	7			
If this production is comminged with the IV. COMPLETION DATA	low may other	lan or boo	d, give o	commingi	dmua 19tho gai	et:					
Designate Type of Completion		Oli Well	Qui	Well	Now Well	Workover	Deepea	Plug Dack	Same Rei'y	DITT REL'Y	
Data Spudded Data Compl. Ready to Prod.			×r 		Toul Deph			P.B.T.D.	L	<u> </u>	
Elevations (DF, RXB, RT, GR, etc.) Name of Producing Formation					Top OiVG11 Pay			Tubing Depth			
Perforations					Depth Casing Shoe						
TUBING, CASING AND					CEMENTIN	IG RECORI)				
HOLE SIZE	CASING & TUBING SIZE			Ε	DEPTH SET			SACKS CEMENT			
	-										
		, OULD	(F)					<u> </u>			
Y. TEST DATA AND REQUE OIL WELL (Tel muel be ofter	secovery of total	rolune ofti	∞d oil o	and must i	be equal to or a	exceed top allo	wable for this	depth or be j	or full 24 hows	1.)	
Date First New Oil Rus To Trak	Data of Test				Producing Med	thod (Flow, pw	rp, gas lýi, e	(c.)			
Leogth of Tex	Tubing Pressu	Tubing Pressure			Cariog Precours			Choke Size			
Actual Prod. During Test	Oil • Dpre	Oil • Dpir				Water - Dola			Gu- MCF		
GAS WELL)			
CHUI Prod. Tett - MCF/D Leogth of Tett					Dela Coodensie/MMCF			Gravity of Coodescus			
esting Method (pital, back pr.)	Tubing Preseu	Tubing Pressure (Shu-in)				Cising Pressure (Shui-in)			Choka Siza		
/L OPERATOR CERTIFIC	ATE OF C	OMPLI	ANC	Œ		IL CON	SEDV.	ATION:		 NI	
I hereby centify that the rules and regulations of the Oil Conservation						AL CON	OET V		7141010	1.4	
Division have been complied with and that the information given above in the best of the information given above					Date Approved DEC () 1 1993						
					ORIGINAL SIGNED BY JERRY SEXTON						
Simple Simple					Ву			T + SUPER			
Michael P. Jobe Agent Tille					7711-						
Priored Nama //-23-93		(915)	687=	1664							
<u> </u>	<u>.</u>	Telepho	os No.								

INSTRUCTIONS: This form is to be filed in compilance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

d) Separate Form C-104 must be filed for each pool in multiply completed wells.