

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R-1494.

5. LEASE DESIGNATION AND SERIAL NO.

LC-030/68(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Eaves A

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Scarborough Yates 7 Rivers

11. SEC., T., R., S., OR BLE. AND
SURVEY OR AREA

Sec. 19, T. 26S, R. 37E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FNL + 660' FWL of Sec. 19, T-26S, R-37E,
Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2962' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Reperforated additional pay (yates) at 3132', 3134', 3138', 3142',
3144', 3164', 3166', 3172', 3179', with one JSF. Spotted acid
across beds. from 3132' to 3179' and acidized beds. with
2,000 gals. of 15% LSTNE acid using ball valves. Flushed
with 14 Bbls. of produced water and placed well on production.
on 9-28-70 pumped 43 BO, 283 BW in 24 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. E. [Signature]

TITLE

Adm. Supervisor

DATE

10-5-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 18 1970
OIL CONSERVATION COMM.
HOUSTON, TEX.