Submit S Cocies Appropriate Diaria Office DISTRICT! P.O. Box 1980, Hobbs, NM 88240

blate of stew michie Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions al Bottom of Page

DISTRICT II P.O. Drawer DD, Areda, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Bria Rd., Aricc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRA	NSP(DRT OI	LAND NA	TURAL G.			-		
Openior HAL J. RASMUSSEN OP			1	Æ[Na 0-025-12007							
300 WEST WALL; SUIT	E 906,	MIDLAN	D, TE	XAS 79	701		. = -				
Rewoo(s) for Filing (Check proper bax) New Well Change la Transporter of: Recompletion Change la Operator Caringhead Gas Coodenate Caringhead Caringhead Gas Coodenate Caringhead											
no request of benjon obsured.										· · · · · · · · · · · · · · · · · · ·	
	LAID F	102					-				
II. DESCRIPTION OF WELL Leus Nims	YAND DE		Pool No	me. Includ	ing Formation		Kind	of Lessa		ese Na	
EAVES A	Contact of the Contac										
Location		20	T T.	T.	Southu	221	0 "				
Unli Letter 0 : 330 Feet From The SouthLibe and 2310 Feet From The East Line Seetlen 19 Township 26 South Range 37 East NMPM, LEA County											
TII. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil	YSPORTE Y XX	or Coadea) NATU	Address (Give	e oddress 10 wh	ich approved	copy of this	form is to be se	ι ν ()	
EOTT ENERGY (P.O. BOX 4666; HOUSTON, TX 77210-4666										
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Address (Give address to which approved copy of this form Sid Richardson Gasline Co.									form is to be se	W)	
If well produces oil or liquids,	Uait	Soc. Twp.		Rgc	إلا وعد عضيعانا	Is gas actually connected? When			7		
If this production is comminged with that	tom my an	reclease or l	∞l, give	commingi	lag order numb	er:					
IV. COMPLETION DATA		Oil Well	7	11 Well	Now Well	Workover	Deepen	Plue Back	Same Res'y	Diff Rel'Y	
Designate Type of Completion		İ	i	41 Hen	ii	HOLOTE		1107 244	I NA KA		
Data Spudded	Date Compl. Ready to Prod.			Tail Deph			P.D.T.D.				
Elevations (DF, RXB, RT, GR, etc.)	Name of Producing Formation				Top OiVG11 Pay			Tubing Depth			
Leyo.sioar					Depth Casing Shoe						
		712210	01001	CANTO	OE) CENTIN	IC PECODI		<u> </u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
NOCE SIZE	CASING & TOBING SIZE			04. 111 041							
											
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE					l			
OIL WELL (Tui mui be ofice ?	ecovery of to	ial volume o	flood oi	l and must	be equal to or	exceed top allo	wable for thu	depth or be	for full 24 how	75.)	
Date First New Oil Rus To Trak Drie of Test					Producing Method (Flow, pump, gas lift, etc.)						
Leogth of Tex	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Dole.				Water - Dola			G11- MCF			
	<u> </u>)			
GAS WELL Actual Prod. Text - MCF/D	Leogh of Tell				Dole Cooden to Le MMCI			Gravity of Cooden true			
Action (for the month)											
Testing Method (pilox, back pr.)	Tubing Pressure (Shul-in)				Cising Pressure (Shui-in)			Choke Size			
VL OPERATOR CERTIFIC	ATE OF	COMPI	LIAN	CE		NI CON	SERV	ATION	DIVISIO	M	
I beneby cently that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above					OIL CONSERVATION DIVISION						
Is true and complete to the best of my providing and beller.					Date Approved <u>BEC 0 1 1993</u>						
Wichard Alle											
Signatur / Michael P. Jobe Agent					By ORIGINAL STONED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Nursa Tilla					Tille_						
11-23-93 (915) 687-1664 Dala Telephone No.											
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.