Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						Well API No.				
HAL J. RASMUSSEN OPE	RATING, INC.	ATING, INC.				30-025-12007				
Address			701	_						
310 WEST WALL, SUITE	<u>906, MIDLANI</u>), TEXAS 797		- /DI						
Reason(s) for Filing (Check proper box) New Well	Change is	Transporter of:		T (Please expla	un)					
Recompletion	Change in Transporter of: Oil Dry Gas Effective January 1, 1993									
Change in Operator		Casinghead Gas Condensate					ive dangary is 1909			
	K ENERGY CORI		525 I ADT	MED CT	CHITE '	MOS DEN	IVED CO	90202		
and address of previous operator	.N ENERGI CORI	ZORATION, IC	ONO LAKI	TEF 31.,	SULIE 2	1403 , DEN	VER, CO			
II. DESCRIPTION OF WELL	AND LEASE									
Lease Name	Well No.	ng Formation								
EAVES A	1	Scarborough,Y			<u>,Yates-7 Rivers XXX, F</u>			Federal or Fee LC-030168-A		
Location	0			001	•		-			
Unit Letter	:330	_ Feet From The _S	OUTH Lin	$=$ and $\frac{231}{}$	Fe	et From The	East	Line		
Section 19 Townsh	in 26 South	Range 37 Ea	st N	мрм,			LEA	County		
Secuon 19 Towns	10 20 30 u ch	Ralige 37 Lu	<u> </u>	vii ivi,			<u> </u>	County		
III. DESIGNATION OF TRAI	SPORTER OF O	IL AND NATU	RAL GAS							
Name of Authorized Transporter of Oil	or Conde	nsate	Address (Giv	e address to wh	iich approved	copy of this f	orm is to be se	int)		
EOII Energy Cor	h									
Name of Authorized Transporter of Casin	<u> </u>	or Dry Gas	Address (Giv	e address to wh	iich approved	copy of this f	orm is to be se	:nt)		
Sid Kichardson gasalite Co			In one natural		1 334	2				
give location of tanks.	well produces oil or liquids, Unit Sec. Twp. Rge.			Is gas actually connected? When			·			
If this production is commingled with that	from any other lease or	pool, give comming	ling order num	ber:			· · · · · · · · · · · · · · · · · · ·			
IV. COMPLETION DATA	,	, , ,								
D :	Oil Wel	I Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion			1	1	1	<u> </u>	1			
Date Spudded	Date Compl. Ready t	o Prod.	Total Depth			P.B.T.D.				
FI - C - ADE BAO DE CD			Top Oil/Gas Pay							
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			i op ow one i nj			Tubing Depth				
Perforations						Depth Casing Shoe				
							6			
	TUBING	, CASING AND	CEMENTI	NG RECOR	D					
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
	<u> </u>		ļ							
						 				
V. TEST DATA AND REQUE	ST FOR ALLOW	ARIE				<u>i</u>				
· · · · · · · · · · · · · · · · · · ·	recovery of total volume		he equal to or	exceed top allo	owable for thi	s denth or he	for full 24 hou	ars.)		
Date First New Oil Run To Tank	Date of Test	<u> </u>	·	ethod (Flow, pu			, o. y			
Length of Test	Tubing Pressure		Casing Pressure			Choke Size				
Actual Prod. During Test	ual Prod. During Test Oil - Bbls.		Water - Bbls.			Gas- MCF				
	1		<u> </u>							
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate					
·										
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size					
			 			1				
VI. OPERATOR CERTIFIC			\parallel		ISERV	ΔΤΙΩΝΙ	טועופוכ	M		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my		ren acove	Doto		لة	li in	2.0 1003	3		
$\alpha \in \Omega$			Date	Approve	u					
Hell) Revenus	m			ANIAILI	A1 04-0-15	a ay isas	Y SEXTON			
Signature	By_	ORIGIN	AL MUNG	SUPERVIS	OR					
Hal J. Rasmuss	en, Presideni	Title								
102-25-93	(915) 68	110e 87-1664	Title							
Date		ephone No.								
			1 1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.