NO. OF CUPIES REC	LIVED	İ	
DISTRIBUTION			Γ
SANTA FE		1	
FILE		1	
U.\$.G.\$.		1	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			

EW MEXICO OIL CONSERVATION COMMISS. Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Continental Oil Company Box 460, Hobbs, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) New Well Relocation of tank battery, effective Change in Transporter of: Dry Gas Recompletion March 1, 1969. Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Federal Eaves A Scarborough Yates 7-Rivers Location 330 Feet From The South Line and 2310 Feet From The Unit Letter 19 26 37 Line of Section Township Range , NMPM, County Lea II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 💢 Address (Give address to which approved copy of this form is to be sent) Shell Pipe Line Company
Name of Authorized Transporter of Casinghead Gas ( or Dry Gas ) Box 1910 Midland Texas
Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Jal, New Mexico
Is gas actually connected? When Sec. <sup>!</sup> Unit Twp. Rge. If well produces oil or liquids, give location of tanks. 265 Yes NA If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE **DEPTH SET** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil-Bbls. Water - Bbls. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. . Oil & Gar Ingo-schot TITLE . This form is to be filed in compliance with RULE 1104.

m. Eljea	11.	
- 111. Co. G. g. a	(Signature)	
Administrative	17	
	(Title)	
March 13, 1969		

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NMOCC(5) File