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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE			
FILE		AND	Supersedes Old C-104 and C-1 OBBS Office CE 0. C. C.
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA $oldsymbol{g}_{\ell}$	GAS
LAND OFFICE			77 77 74 00
TRANSPORTER GAS	-		10 17 AM '65
OPERATOR			
PRORATION OFFICE Operator			
Continental 011	Company		
Box 460, Hobbs. Reason(s) for filing (Check proper box	New Mexico		
		To change la Pool	name from Jalmat
New Well	Change in Transporter of:	to Scarborough	Yates-Seven Rivers
Recompletion	Oil Dry G	- Dy MMUCC Order	No. R-2999 effective
Change in Ownership	Casinghead Gas Conde	ensate	1-65.
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND		ame, Including Formation	Kind of Lease
Eaves A		borough Yates 7-Ryrs	State, Federal or Fee Rederal
Location	A DCar	borough lakes (= NVI-	
Unit Letter 0 ; 330	Feet From The South L	ne and 2310 Feet From	The East
30	-1. OG Brown	OF NIMEM To	County
Line of Section 19 To	wnship 26 Range	37 , NMPM, Lea	County
I. DESIGNATION OF TRANSPOR		AS Address (Give address to which appr	and corn of this form is to be centl
Name of Authorized Transporter of Oi			
Shell Pipe Line		Box 1910, Midland, Address (Give address to which appr	Texas
Name of Authorized Transporter of Co			over copy of this form is to be sent)
El Paso Natural		Jal, New Mexico	hen
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	nen
give location of tanks.	E 19 26 37	Yes	NA
If this production is commingled w	ith that from any other lease or pool	, give commingling order number:	
If this production is commingled w.			
V. COMPLETION DATA	Oil Well Gas Well	, give commingling order number: New Well Workover Deepen	
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	
V. COMPLETION DATA	Oil Well Gas Well		Plug Back Same Res'v. Diff, Res'v
Designate Type of Completi	on - (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff, Res'v
Designate Type of Completi Date Spudded Elevations (DF, RKB, RT, GR, etc.)	on - (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v
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Designate Type of Completi Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able for this able for this able for this able Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allow lift, etc.) Choke Size
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This form is to be filed in compliance with RULE 1104.

(Signature)

(Title)

(Date)

FILE

SW

Staff Supervisor

11-29-65

NMOCC (5)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.