Submit 5 Cooles Approprias Diaria Offics DISTRICT 1 P.O. Baz, 1910, Hoods, NGA \$2240

DISTRICT II
P.O. Drawer DD, Areda, NM \$2210

State of New-Mexico Ene Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Briza Rd., Arice, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

(A	10111/	ANOI OILI C	IL VIID IIV	LI OLIVE G		TRITI			
						ራያ አን			
Address 300 WEST WALL; SUITE 906, MIDLAND, TEXAS 79701							2000		
Ressor(s) for Filiag (Check proper bar)	5 900, FIDLAN	D, LEARS /		/01	1.2.1				
New Well	O 1	a Transporter of:		ner (Please exp	auj				
Recompletion		Dry Gar	 	0			. 1	1002	
Cornes la Obernea				Effect	ive Dat	e Decen	nber 1,	1993	
If change of operator give name	Craphyriq Gra	Concentra [<u> </u>		
II. DESCRIPTION OF WELL	AND LEASE					,			
Leura Hima		Pool Name, Inclu	ding Formation		Kind	of Lease	1	es Na	
EAVES A	2	Scharboro		s-7 Rive		Federal or Fed	J	30168-A	
Location				• • • • • • • • • • • • • • • • • • • •		·	X DO U.	50100 A	
Ualt Letter M	-:660	Feet From The	South U	4 2006	60 F	ed From The _	West	Lioe	
Section 19 Townshi	g 26 South	Ringe 37 E	ast , N	мрм,	· ·	LEA	- · -,	County	
III. DESIGNATION OF TRAN	ISPORTER OF O	IL AND NATI							
Name of Authorized Transporter of Oil	or Cooder	15246		e oddress to wi					
Name of Authorized Transporter of Casin	Spring Ost (XX)	or Dry Cas		X 40lolo n oddress 10 wl					
Sid Richardson Gaslin		4.5.7 4.5						,	
It well produces oil or liquids, .	Ualt S∞.	Is gas actually connected? When			7				
If this production is commingled with that	liom my other lesse or	pool, give commla	eling order num	ber:					
IV. COMPLETION DATA			1	(10)) 5	(n n t)	0 0 1	5.75	
Designate Type of Completion		i	_i	Workover	Deepea	Plug Back	ZIMI KELY	Din Rei'y	
Dua Spudded	Date Compl. Ready to	Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RXB, RT, GR, etc.) Name of Producing Formation			Top OiVG21 Pay			Tubing Depth			
Perforations	<u> </u>	<u> </u>			Depth Casing Shoe				
renormon	•				,	المركبة المركبة	,		
	DVIBILL	CASING AND	CEMENTI	NG RECOR	D	<u>' _,, , _, _, , , , , , , , , , , , , , </u>			
HOLE SIZE	CASING & TU		DEPTH SET			SACKS CEMENT			
NOCE SIZE	0.31110 0 10	ONG OILL							
									
									
	 		-						
V. TEST DATA AND REQUES	T FOR ALLOWA	BLE	.1			J		······································	
OIL WELL (Tell mull be ofter re	ecovery of total volume e	ofload oil and mu	i be equal to or	exceed top allo	wable for this	depth or be so	or full 24 how	3.)	
Date First New Oil Run To Tank	Date of Ten		Producing Me	thod (Flow, pu	πφ, gas lý), e	167)			
Leogth of Test	Tubing Pressure		Casing Pressure			Choke Size			
Lingth of ten	Thoing Memis		_			0 V0F			
Actual Prod. During Test	Oil - Bbic.	Wrier - Dola			Gu- MCF				
GAS WELL	L					·			
Actual Prod. Test . MCF/D	Leogh of Test		Delt Coades to te MMCI.			Gravity of Condensus			
Testing Method (pilar, back pr.)	Tubing Presents (Shu-	Casing Pressure (Shut-in)			Choka Siza				
VL OPERATOR CERTIFICA	ATE OF COMP	LIANCE				ATION:	21/4/21/2	· · · · · · · · · · · · · · · · · · ·	
I pereph ceutly that the trajes and taking	tion of the Oil Consen	nii∞		DIL CON	SERV	ATION L	2141210	MA	
Division have been compiled with and that the information given above				ner n 1 1993 .					
Is true and complete to the best of my knowledge and beller.				Date Approved DEC 01 1993					
M/1 / //	/(• •					
10/1charl Coffy				By ORIGINAL SIGNED BY JERRY SEXTON					
Signan Agent				DISTRICT I SUPERVISOR					
Michael P. Jobe Agent Priord Nums Tills				Title					
11-23-93	(915)	687-1664	11110.						
Date	Teles	xboos No.					و المناوي		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 6) Separate Form C-104 must be filed for each pool in multiply completed wells.