Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Lucrgy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO TR/	ANSPORT OIL	AND NATURAL GAS					
Operator ELK ENERGY CORPORATION		Well API No. 30-025-12008						
Address 1625 LARIMER STREET,	SUITE 2403, [	DENVER, COLOR	RADO 80202					
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		n Transporter of:	Other (Please explain)	)				
change of operator give name	Casingnead Gas (1	Condensate			<u> </u>			
ad address of previous operator								
I. DESCRIPTION OF WELL		. Pool Name, Includir	a Formation	Kind of	Leace	1,	ase No.	
Lease Name EAVES A	2		h,Yates-7 Rivers		ederal or Free			
Location M	660	So	uth 660			West	• .	
Unit Letter			Line and	Fee	t From The _		Line	
Section 19 Town	ship 26 South	Range 37 Ea	st , NMPM,		LEA		County	
III. DESIGNATION OF TRA					6.1.		41	
Name of Authorized Transporter of Oil		ensate	Address (Give address to which P. O. Box 1910.				nu)	
Shell Pipeline Corp. Name of Authorized Transporter of Ca		or Dry Gas	Address (Give address to which				ent)	
Sid Richardson Carbo	-	Co.	201 Main St., Ft	Wort	ı, Texa	s 76102		
If well produces oil or liquids, give location of tanks.	Unit Sec.		Is gas actually connected?	When				
If this production is commingled with the	M 19	26S   37E	Yes	L N, CTB			<del></del>	
IV. COMPLETION DATA	ar nom any one. rese	poor, grav commung.		\_\\ \dagger_1-D				
Designate Type of Completion		İ	New Well   Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	is (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations			<u> </u>	Depth Casing Shoe				
	TUBIN	G. CASING AND	CEMENTING RECORD	)	1		·····	
HOLE SIZE		TUBING SIZE	DEPTH SET		SACKS CEMENT			
					!			
V. TEST DATA AND REQU OIL WELL (Test must be aft			the equal to ar exceed top allow	unble for thi	s depth or he	for full 24 ho	urs)	
Date First New Oil Run To Tank				t be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF			
CASTIELL								
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of	Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (S	Shut-in)	Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIF  I hereby certify that the rules and a Division have been complied with is at and complete to the best of	regulations of the Oil Cor and that the information	nservation given above	OIL CON			• •-		
Muelle E. Gray,	Hay		By Oxignes					
Printed Name	303) 892-8934	Title	Title					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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