Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

OTTILES OTTILES	5. LEASE
DEPARTMENT OF THE INTERIOR	LC-030/68 (q)
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
	NMFU
	8. FARM OR LEASE NAME
1. oil gas	Eaves A
well gas other	9. WELL NO.
2. NAME OF OPERATOR CONOCO INC.	2
	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	Scarborough Yates 7 Rivers. 11. SEC., T., R., M., OR BLK. AND SURVEY OR
	AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	
AT SURFACE: 660' FSL & 660' FWL	Sec. 19, 7-265, R-37E 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	LEA NM
AT TOTAL DEPTH:	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	
HEI ONLY ON OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
CRACTURE TREAT	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
CHANGE ZONES ABANDON*	
(other)	The state of the s
HOBBS, WE	W W.E.G.CU
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and it to this work.)*
Rigup and Kill well wTFW, if necessary. Pull rods and pump. Run 64	
bit and 7" esq scraper. CO to 3200'. Poot w/tbg, bit, i scraper. Run tl	
Pump 2000 gals. 15% HCI-NE-FE. Divert w/ 500 gals. 101b. brine w/ 500 16s ro	
salt in 2016./1000 gals quargum. Pump 2000 gals. 15% ItCl-NE-FE. Dive	
w/500 gals 1016 brine w/ 500 16s rock saltin	2016/1000 gals. quar quin. Pum
2000 gals 15% HCI-NE-FE. Flush w/ 1050	ogals. TFW. Shut well in for a
Swab back live acid from production equ	cipment. Place well on Production
and test.	
Verbal approval received per George S	stewart 10/15/80.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED WW A. Pullerfield TITLE Admin. Sup	DATE 10/15/80
(This space for Federal or State off	ice use) APPROVED
	1 " 1

4545 5 NAFU 4 File 2

*See Instructions on Reverse Side

_ TITLE _