NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
SANTA FE FILE	REQUEST FOR ALLOWABLE HOBBS OF Eller Of C-104 and C-1.			
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATUR GE GAS 10 18 AH 265			
LAND OFFICE				10 18 M '65
TRANSPORTER GAS	_			
OPERATOR				
I. PRORATION OFFICE			<del> </del>	
Continental Oil	Company	-		
Box 460, Hobbs,	New Mexico			
Reason(s) for filing (Check proper bo			To ther change explain	ol name from Jalmat
New We!l	Change in Transporter of		_ to Scarborou	gh Yates-Seven Rivers
Recompletion Change in Ownership	Oil Casinghead Gas	Dry Gas Condensate		ler No. R-2990 effective
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND	LEASE			
Lease Name	Lease No. Well No.	1	ncluding Formation	Kind of Lease
Eaves A	2	Scarpo	rough rates 7-r	Rvrs State, Federal or Fee Federal
Unit Letter M ; 6	60 Feet From The Sout	h_Line and	660 Feet I	From The West
	06	ange <b>37</b>	, nmpm, Le	2a County
III. DESIGNATION OF TRANSPOR	TED OF OH AND NATH	DAI GAS		
Name of Authorized Transporter of O	or Condensate	Add		approved copy of this form is to be sent)
Shell Pipe Line Company  Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be se				
El Paso Natural			Jal, New Mexico	
If well produces oil or liquids,	Unit Sec. Twp.	Rge. Is	gas actually connected?	When
give location of tanks.	E 19 26	37	Yes	NA
If this production is commingled w IV. COMPLETION DATA	ith that from any other lease	or pool, give	commingling order number	
Designate Type of Complete		as Well Ne	w Well Workover Deep	en Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	To	tal Depth	P.B.T.D.
Date Spuaded	Bate Compr. Heady to 1 four		2 ° p	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	n To	p Gil/Gas Pay	Tubing Depth
Perforations				Depth Casing Shoe
	TUBING, CAS		MENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING	126	<u> </u>	
V. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test	must be after	recovery of total volume of lo	ad oil and must be equal to or exceed top allou
OIL WELL	able Date of Test	for this depth	or be for full 24 hours) oducing Method (Flow, pump,	
Date First New Oil Run To Tanks	Date of 1eet.			
Length of Test	Tubing Pressure	Co	sing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	We	tter - Bbls.	Gas - MCF
Actual Prod. During 1990	022.5.			
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bk	ls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Cr	sing Pressure	Choke Size
()				
VI. CERTIFICATE OF COMPLIA	NCE			ERVATION COMMISSION
I hereby certify that the rules and	i regulations of the Oil Cons	SETVELLUL !	PPROVED	, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			54	
	. <del>-</del>	l N	ITI F	
SIGNER				
SIGNED. HAL R. STEPHENS			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened	
(Si <sub>l</sub>	gnature)		wall this form must be ac	companied by a tabulation of the deviation accordance with RULE 111.
Chaff Cumamidas	•			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

SW FILE

Staff Supervisor (Title)

11-29-65

NMOCC (5)

(Date)