

N.M. Oil Cont. Division  
1625 N. French Dr.  
Hobbs, NM 88240  
P329365372  
P329365371  
2330571179

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
SOUTHWEST ROYALTIES, INC.

3. Address and Telephone No.  
PO BOX 11390; MIDLAND, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2310 FSL & 660 FWL, SEC 19, T26S, R37E, UNIT L

5. Lease Designation and Serial No.  
LC 030168A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
EAVES A-3

9. API Well No.  
30 025 12009

10. Field and Pool, or Exploratory Area  
SCARBOROUGH YATES7R

11. County or Parish, State

LEA CO., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-12-00 RU SIERRA WS. TOH W/PPG EQUIPMENT. RELEASE PKR. TOH W/5-1/2" CSG & PKR.

1-13-00 RU WSI WL. TIH & SET CIBP @ 3050'. BAILED 35' OF CMT TO CAP CIBP. RD W/O PLUGGERS.

2-28-00 RU TRIPLE N SERVICES. TIH W/TBG. TAG BTM @ 3015'. CIRCULATE HOLE CLEAN & FILL CSG W/9 ppg MUD. PU & SPOT 25 SX CMT PLUG @ 2734'-2583'. SD 4 HRS. TAG CMT PLUG & ATTEMPT TO PRESSURE TST CSG. CSG WOULD NOT HOLD. PU & SPOT 25 SX CMT @ 1,639-1,488'. PU & SDFN.

2-29-00 TIH & TAGGED PLUG. PU & SPOT 78 SX CMT FROM 315' TO 3' FS.

PLUGGING WAS WITNESSED BY MARLAN DEATON, BLM HOBBS OFFICE.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed (ORIG. SGD.) DAVID R. GLASS Title AREA SUPERVISOR

(This space for Federal or State office use)

Date 03/13/00

Approved by  
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date MAR 17 2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side