Appropriate Diariat Office
DISTRICT 1
P.O. Box, 1980, Hobbi, NM \$2240

DISTRICT II
P.O. Drawer DD, Lacedy, No. \$1210

State of high-highward Ener Minerals and Natural Resources Department

Farm C-104 Rivised 1-1-19 See Instructions
at Bottom of Page

## OLL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Briton Rd., Artec, NOM \$7410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		TOTR	ANSF	PORT C	IL AND	NATURALO	3AF					
HAL J. RASMUSSEN OPERATING, INC.							Wel	APINO				
Address									30-025-12009			
300 WEST WALL; SUIT	re 906,	MIDLAN	ND, T	EXAS 7	9701							
Reason(1) for Filing (Check proper bar,	)	<b>~</b> 1	la <b>Y</b> a			Other (Please ex	plain)				_	
Recompletion	Oil		Diy C	bouter of:				_	1	1002		
Ounge in Operator		14 Crt [				Effec	tive Da	te XCE	imbre 1	, 1995		
Change of operator give name			,					<del></del>	<del></del>			
nd request of business obstatos.		/		<del></del>			-		<del></del> -			
I. DESCRIPTION OF WELI Leug Hidde	YND LE		· · · ·	<del> </del>		<del> </del>						
EAVES A		Well No.			ough, Yates-7 Rivers Sitt Federal or Fed. LC-030168-A							
cation	<del></del>	1	1		-8.1., I	acca / Kiy	ers XXX	Yramija X	Xx   LC−0	30168-A	_	
Uali Letter L	!	2310	_ Feel F	rom The _	South	Line and33	0 <sub>=</sub>	el Fom The	West	Lioe		
Section 19 Townsh	. 26											
Section 19 Townsh	ilp 20	South	Range	37 E	ast	, NMPM, ·	<del></del>	LEA		County		
I. DESIGNATION OF TRAI	SPORTE	ROFO	IL AN	TAN O	JRAL G	\s						
LIMA OF AMPHORISES TRIMIPORES OF OIL	N REPORT	EUGLAN or Cooder	Oner	LP CUIE	. Yaquere	Give address to w	hich approved	copy of this				
ame of Amboured Transporter of Critic	PP 18 CH	Effective	4-1-0	Agri -	1.0.	Box 4666	2; HOUS	TOU!	x 7721	0-466	6	
Sid Richardson Gasli	ne Co.	المما	or Dig	- LINE	Accirett	Give address to w	nich approvid	copy of this f	orm is to be se	W)		
well beogrees oil or lidnigs.				Is gas actually connected? When			17					
this production is comminged with that  . COMPLETION DATA	tom red orp	et les to ot	pool, giv	re comming	ling order n	umber:	l				_	
		Oil Well		Jas Well	Now W	ell Workover	Doepea	Plue Back	Sama Rei'y	DITT RELLY	_	
Designate Type of Completion	<u> </u>	<u> </u>	_لٰـ		<u> </u>	_i	<u>i</u>				╛	
ರ್ಣ 2ರುಭ್ಯವ	Data Comp	l, Ready to	Prod.		Total Dep	<b>C</b> h		P.D.T.D.				
evitions (DF, RXB, RT, GR, uc.) Name of Producing Formation					Top OiVG28 Pay			Tubing Depth				
The state of the s								Towing Exput				
uounon .								Depth Casing Shoe				
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TUBING, CASING AND												
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
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TEST DATA AND REQUES												
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	Oil - Boil.											
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OPERATOR CERTIFICA	TE OF	COMPL	JAN	CE		011 0011	05014	71011	20.4010	<b>.</b> 1	•	
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ivition have been compiled with and that the information given above the period apmplyte to the best of my transledge and belief.					Dala Aparagad DEC A 1 1000							
( <i>P</i> //					Date Approved DEC 0 1 1993							
Michay / Sty					By ORIGINAL SIGNED BY JERRY SEXTON							
Michael P. Jobe Agent Agent					By DISTRICT I SUPERVISOR							
rialed Name Tills					Title							
11-23-93		(915) Tulisk	<u>-687-</u> xxx Na									
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- di Constata Form C-104 must be filed for each pool in multiply completed wells.