

N.M. Oil & Gas Division

P.O. Box 1980

Hobbs, NM 88241

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
54-111-100

DEC 30 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Southwest Royalties, Inc.

3. Address and Telephone No.

P.O. Box 11390 Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 19 T26S R37E 1980 FNL & 1650 FWL

LC-030168 (A)

6. If Indian Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

Eaves "A" #4

9. API Well No.

30-025-12010

10. Field and Pool, or Exploratory Area

Scarborough Y-SR

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☒
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 12-12-96 * Notified BLM and State OCD of plugging operation. Rigged up equipment.
- 12-13-96 * Trip in hole, notify BLM, mix and pump 50 sxs of cement @ 3030, displace to 2610'. Shut well in.
- 12-16-96 * Notify BLM, tag top of cement @ 2709'. Circ hole with 9.5# mud. Spot 30 sxs of cement from 1700' to 1453'. Rig up wireline, perf at 300'. Squeeze 60 sxs of cement 30 sxs inside 5-1/2" csg and 30 sxs outside 5-1/2" csg displaced to 53' pressured up to 500 psi. WOC 2 hrs pull packer and spot 5 sxs of cement @ surface.
- 12-17-96 * Dug out cellar, cut off both casings, weld on steel plate and dry hole marker. Cut off anchors, leveled location and backfilled pit and cellar. Cleaned location of loose junk and trash.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Math Doffer
(This space for Federal or State office use)
(ORIG. SGD.) ALEXIS C. SWOBODATitle Area Engineer
PETROLEUM ENGINEERDate 12/30/96
JAN 08 1997Approved by
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side