Submit S Cooies Approprius Diaria Office DISTRICT 1	State of New Mattice Fnergy, Minerals and Natural Resources Department							Revised 1-1-89 See Instructions at Bottom of Page			
P.O. Bax 1910, Habbi, NM \$8240	OIL CONSERVATION DIVISION						N		n Boro	m of Ards	
DISTRICT II P.O. Drawer DD, Areda, NM 22210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088										
DISTRICT III 1000 Rio Britos Rd., Artec, NM 87410		EST FO	OR AL	LOWAE	BLE AND	AUTHORI					
loping									API No.		
HAL J. RASMUSSEN OPERATING, INC.						30-025-120				<u> </u>	
300 WEST WALL; SUITE	906, M	IDLAND	), TE	XAS 79		es (Please expla	1(a)				
Reason(i) for Filing (Check proper bar) Image in Transporter of:   New Well Image in Transporter of:   Recompletion Oil   Oil Image in Transporter of:   Change in Ory Gas Image in Transporter of:   Change in Operator Oil   Change in Operator Image in Transporter of:											
If change of operator give name											
II. DESCRIPTION OF WELL AND LEASE											
Leue Nime EAVES A		Well No. Pool Name, lociding Formation 4 Scharborough, Yates-7 Rivers						State Federal or Federal LC-030168-A			
Unit Letter F 1980 Feet From The North Line and 1650 Feet From The West Line											
Section 19 Township	, <u>26</u> S	outh	Range	37 Ea	st N	мрм,	· ·	LEA		County	
TI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Nume of Authonized Transporter of Oil XX or Condensate									Texas 79702		
Name of Authonized Transporter of Casinghead Gas XX or Dry Gas Address (Give address to white							ich approved	copy of this for	m is to be sc	~1)	
Sid Richardson Gaslir I' well produces oil or llquide,							When	When 7			
pive location of tanks.											
IV. COMPLETION DATA		Oil Well		lat Well	New Well	Workover	Deepea	Plug Dack S	ame Res'y	Dill Res'Y	
Designate Type of Completion -	(X) Dals Compl. Ready to Prod.				Total Depth			P.B.T.D.		1	
,					Top OlVG25 Pay			This Death			
Icvations (DF, RKB, RT, GR, elc.) Name of Producing Formation								Tubing Depth			
Perfornitors									Depth Casing Shoe		
· · · · · · · · · · · · · · · · · · ·	CEMENTI	NG RECOR	D	SACKS CEMENT							
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET						
			• _ <del></del>								
V. TEST DATA AND REQUES	T FOR AL	LOWA	BLE					death as he for	Gill 24 hour	• 1	
OIL WELL (Test must be after re Date First New Oil Run To Tank							Producing Method (Flow, purp, sas lift, etc.)				
Leogth of Tex	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Dolf.				Water - Dbis			Gai- MCF			
								]			
AS WELL Int Prod. Text - MCF/D Leogth of Text					Dble, Cooden zate/MMCF			Gravity of Coodenzals			
Testing Method (pila, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shui-la)			Choke Size			
-		<u></u>	T T A N					[		J	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						DILICON				N)	
Division have been complete with and that the information given above Is true and complete to the best of my knowledge and bellef.					Date Approved 0CT 2 9 1993						
Michael Rober					By ORIGINAL SIGNED BY JERRY SEXTON						
Signaura Michael P. Jobe Agent					DISTRICT I SUPERVISOR						
Printed Nume 10-27-93 (915) 687-1664					Title						
Dils		Tde	pbccs N	0.							
INSTRUCTIONS: This form	n is to be f	iled in c	omplia	nce with	Rule 1104			* t-11 400	in entrop to	accordance	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accord

with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
All sections of this form must be filled for each pool of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.