Submit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO TRA	ANSPORT OIL	AND NAT	JRAL GAS					
						Well API No. 30-025-12010			
Address 1625 LARIMER STREET, S	UITE 2403. [DENVER, COLO	RADO 8020)2					
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		n Transporter of:		(Please explain	n)				
If change of operator give name and address or previous operator									
II. DESCRIPTION OF WELL A Lease Name EAVES A	ND LEASE Well No. Pool Name, Including Formation Kind of Scarborough, Yates-7 Rivers States						1	ase No. 168-A	
Location Unit LetterF	1980 Feet From The North Line and 1650 Feet From The West						Line		
Section 19 Township	26 South	ast , NM	st , NMPM,			LEA County			
III. DESIGNATION OF TRANS	SPORTER OF (OIL AND NATI	RAL GAS						
Name of Authorized Transporter of Oil Shell Pipeline Corp. Name of Authorized Transporter of Casing	or Conde		Address (Give	address to whit	Midlan	d, Texas	s 79702		
Sid Richardson Carbon	n Carbon & Gasoline Co. 201 Main St., Ft. Worth, Texas 76102								
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge 265 37E	1 -	Is gas actually connected? When Yes N					
If this production is commingled with that f	_ 			er:	CTB				
IV. COMPLETION DATA Designate Type of Completion	- (X)	ell Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth			P.B.T.D.	<u> </u>	<u>.L.</u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Top Oil/Gas F	Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe		
	· / · · · · · · · · · · · · · · · · · ·	CEMENTI	CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
		·							
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ST FOR ALLOV recovery of total volum		si be equal to or	exceed top allo	owable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test	Producing Me	Producing Method (Flow, pump, gas lift, e			tc.)			
Length of Test	Tubing Pressure	Casing Press.	Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Water - Bbis.			Gas- MCF			
GAS WELL				A D / C=		10	Card		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (S	hut-in)	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is the and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION JAN 07'92 Date Approved						
Mary Executive Assistant				By Original Mento by Jenry Sexton					
Printed Name 12-30-91 (30 Date	03) 892 -8934	Title Telephone No.	Title			 			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.